

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 13 1983

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM West THE LINE, SECTION 19 TOWNSHIP 6S RANGE 26E NMPL.		8. Farm or Lease Name Sacra SA
		9. Well No. 10
		10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3728' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PLATFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 1:00 PM 5-7-83. Ran 23 joints of 10-3/4" 40.5# J-55 casing set 924'. 1-Texas Pattern notched guide shoe set 924'. Insert float set 885'. Cemented w/100 sacks Thixolite, 1# Permacheck, 10# gilsonite, 1# celloseal, 400 sacks Pacesetter Lite, 1/2# celloseal and 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 5:45 PM 5-9-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks to pit. WOC. Drilled out 11:45 AM 5-10-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Leslie A. Clements

TITLE: Production Supervisor

DATE: 5-12-83

Original Signed By
Leslie A. Clements

APPROVED BY: _____

TITLE: Supervisor District II

DATE: MAY 17 1983

CONDITIONS OF APPROVAL, IF ANY: