

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 RECEIVED

Form C-101
Revised 10-1-78

JUL 13 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.

LG 6678

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT NAME. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Form or Lease Name Blazer XN State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 7S RANGE 23E NMPM.	10. Field and Pool, or Whident Und. Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3932.9' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Production Casing, Perforate, Treat ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PD 3450'. Ran 85 joints of 4-1/2" 9.5# J-55 ST&C casing set 3441'. Regular guide shoe set 3441'. Float collar set 3401'. Cemented w/375 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4, .3% AF-S and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 4:30 AM 4-26-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 2898-3132' w/26 .42" holes as follows: 2898' (2 holes), 2902' (2 holes), 2918-20' (4 holes-2 SPF), 2944-46' (4 holes-2 SPF), 3011-14' (6 holes-2 SPF), 3128-32' (8 holes-2 SPF). RIH w/packer and RBP. Acidized perfs 3128-32' w/1500 gals 7 1/2% MOD acid. Acidized perfs 3011-14' w/1000 gals 7 1/2% MOD acid. Acidized perfs 2898-2946' w/1000 gals 7 1/2% MOD acid and 12 ball sealers. TOOH w/tools. Sand frac'd perforations 2898-3132' w/40000 gallons gelled KCL water, 70000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 7-12-83

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 14 1983

CONDITIONS OF APPROVAL, IF ANY: