

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
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FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 6678	

TYPE OF WELL *Bfm* OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **AUG 02 1983**TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **O. C. D.**Name of Operator **Yates Petroleum Corporation** ☒ **ARTESIA, OFFICE**Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

BY LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROMWest LINE OF SEC. **15** TWP. **7S** RGE. **23E** NMPM1. Date Spudded **5-19-83** 16. Date T.D. Reached **5-24-83** 17. Date Compl. (Ready to Prod.) **7-27-83** 18. Elevations (DF, RKB, RT, GR, etc.) **3932.9' GR** 19. Elev. Casinghead2. Total Depth **3450'** 21. Plug Back T.D. **3394'** 22. If Multiple Compl., How Many **0-3450'** 23. Intervals Drilled By **Rotary Tools** Cable Tools

3. Producing Interval(s), of this completion -- Top, Bottom, Name

2898-3132' Abo

25. Was Directional Survey Made

No

4. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	1123'	14-3/4"	500	
4-1/2"	9.5#	3441'	7-7/8"	375	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2875'	2875'

1. Perforation Record (Interval, size and number)

2898-3132' w/26 .42" holes .

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2898-3132'	w/3500g. 7 1/2% acid + balls.
	SF w/40000g. gel KCL wtr.
	70000# 20/40 sd.

3. PRODUCTION

Date First Production 7-27-83		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. <i>8-3-83</i> SIWOPLC)	
Date of Test 7-27-83	Hours Tested 12	Choke Size 3/16"	Pred'n. For Test Period →	Oil -- Bbl. -	Gas -- MCF 82	Water -- Bbl. -	Gas -- Oil Ratio -
Flow Tubing Press. 205	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil -- Bbl. -	Gas -- MCF 165	Water -- Bbl. -	Oil Gravity -- API (Corr.) -	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be Sold

Test Witnessed By

Bill Hansen

5. List of Attachments

Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*TITLE **Production Supervisor**DATE **7-30-83**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
D. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____ 842	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____ 2847	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

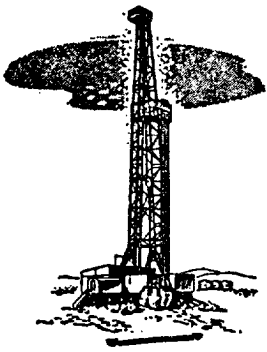
No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	908	908	Surface, Redbeds				
908	1547	639	Redbeds				
1547	2875	1328	Lime, Salt				
2875	3450	575	Shale				



L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

May 31, 1983

AUG 02 1983

Yates Petroleum Corporation ✓
207 South Fourth Street
Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

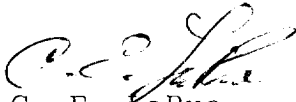
Re: Blazer XN State #1
660' FNL & 1980' FWL
Sec. 15, T7S, R23E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
555'	1/4°
1547'	1/4°
1977'	1/2°
2543'	1/2°
3065'	3/4°
3450'	1°

Very truly yours,


C. E. LaRue
Vice President

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 31st day of May, 1983.

