

CISF
AP

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO 30-005-62004

5. Indicate Type of Lease

State ☒ FEE ☐

6 State Oil & Gas Lease No.

LG 6678

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th., Artesia, NM 88210

4. Well Location

Unit Lette N C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 15 Township T7S Range R23E NMPM CHAVES COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3932.9' GR

7. Lease Name or Unit Agreement Name

BLAZER XN STATE

8. Well No

1

9. Pool Name or Wildcat

WEST PECOS SLOPE ABO

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER T/A ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION PROPOSES TO TEMPORARILY ABANDON AS FOLLOWS:

1. Notify NMOCD 24 hrs before starting work. MIRU WSU & safety equipment. Bleed pressure off tubing & load tubing & casing w/ 30+/- bbls of 2% KCL water, ND wellhead & NU BOP. Release packer @ 2875' & POH w/ tubing & packer. Pump 2% KCL water as needed to keep well dead.
2. RU wireline & RIH w/ 4-1/2" gauge ring to 2900' to make sure casing is clear, then RIH w/ 4-1/2" CIBP & set plug @ 2875'. Cap plug w/ 35' cement; RD wireline.
3. RIH w/ tubing to 2840' & circ hole w/ 10.0 ppg brine plugging mud w/ 25# gel/mud; close BOP & test casing to 500 psig for 30 min & record chart for NMOCD. POH laying down tubing. Cap wellhead & temporarily abandon well.

Notify O.C.D. 24
hours prior to test.
748-1283

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE Donna J. Clack

TITLE Operations Technician

DATE 5/21/02

TYPE OR PRINT NAME DONNA CLACK

TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 29 2002