DISTRICT I

DISTRICT !!!

State of New Mexico Energy, ivilnerals and Natural Resources Department

30-005-62004 WELL API NO.

LG 6678

BLAZER XN STATE

WEST PECOS SLOPE ABO

P.O Box 1980, Hobbs NM 88240

P.O. Drawer DD, Artesia NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santaire, ivew iviexicu 8/304-2068

1000 Rio Brazos Rd., Aztec NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKER

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL

WELL X

OTHER

Yates Petroleum Corporation 3. Address of Operator

105 South 4th., Artesia, NM 88210

Range

4. Well Location

2. Name of Operator

Unit Lette N

С

660 Feet From The

NORTH

Line and

.71

1980

RECEIVED

OCD - ARTESIA

Feet From The

8. Well No

WEST

Section

15

T7S Township 10. Elevation

R23E (Show whether DF, RKB, RT, GR, etc.)

NMPM

CHAVES

9. Pool Name or Wildcat

5. Indicate Type of Lease

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State X

COUNTY

3932.9' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	PŁUG AND ABANDONMENT	The second section of
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB		
OTHER			OTHER		The state of the s

12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION PROPOSES TO PLUG & ABANDON AS FOL NOTIFY NMOCD 24 HRS BEFORE STARTING WORK

1. MIRU WSU & safety equipment. RIH w/ tubing to 2840'+/-. Circulate hole w/ 10.0 ppg plugging mud w/ 25# bbl of gel in mud; POH w/ tubing.

2. RD wellhead & pull 4-1/2" slip in wellhead. Pull on casing & determine free point, then RIH w/ a severing shot & cut off casing @ 2250' +/- or at free point as indicated by the amount of stretch pulled on the casing. RD wireline; RU tools & POH w/ casing. 2050'. 2350'

3. NU BOP; RIH w/ tubing to 2300' & spot a 50 sk cement plug in the casing stub from 2300' 2400', pull tubing up to 1700' and spot a 50 sk plug from 1700'-1600'. Pull tubing up to 1173' & spot a 50 sk plug @ the base of the 8-5/8" casing from 100' plug - 742 - 842 1173'-1073'. Wait 3 hours & tag this plug then spot a Æsk plug @ surface.

4. ND BOP & remove wellhead; install regulation dry Kole marker & clean location.

SIGNATURE

Operations Techician

6/10/02

TYPE OR PRINT NAME

TITLE

Juld Sep P

TELEPHONE NO. 505-748-1471

(This space for State Use) APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE