

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-005-62004
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-6678
7. Lease Name or Unit Agreement Name: Blazer XN State
8. Well No. 1
9. Pool name or Wildcat Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Plug & Abandon ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth St. - Artesia, NM 88210

4. Well Location
Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 15 Township 7S Range 23E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3932.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

OTHER:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
9-10-2002 - Moved in pulling unit and plugging equipment.
9-11-2002 - Rigged up pulling unit. Nippled down wellhead and nipped up BOP. Rigged up floor and tubing equipment. POOH with 86 joints of 2-3/8" tubing. RIH open ended and tagged CIBP at 2815' (NOTE: CIBP has 35' of cement on top). Pulled up hole to 2810'. Circulated hole with plugging mud. POOH with tubing. Rigged down tubing equipment. Nippled down BOP and wellhead. Shut well in for night.
9-12-2002 - Freepointed casing at 1600'. Rigged up wireline. RIH and cut casing at 1600'. POOH and rigged down wireline. Rigged up casing equipment. POOH with 39 joints of 4-1/2" casing. Rigged down casing equipment and rigged up tubing equipment. RIH with tubing to 1700'. Spotted 50 sacks Class C Neat cement from 1700-1500'. POOH with tubing. WOC. Shut well in for night.
9-13-2002 - RIH with tubing and tagged cement at 1483'. Pulled up hole to 1173'. Spotted 50 sacks Class C Neat cement from 1173-958'. POOH. WOC 4 hours. RIH with tubing - no tag. Spotted 50 sacks Class C Neat cement. POOH. WOC. Shut well in for night.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE REGULATORY TECHNICIAN DATE 10-10-02
Telephone No 505-748-1471

Type or print name DONNA CLACK

(This space for State use)

APPROVED BY Phil Hankins TITLE Compliance Officer DATE 11/20/02

Conditions of approval, if any:

YATES PETROLEUM CORPORATION
Blazer XN State #1
Section 15-T7S-R23E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

9-14-2002 - RIH with tubing and tagged cement at 973'. Pulled up hole to 845'. Spotted 50 sacks Class C Neat cement from 973-865'. Pulled up hole to 60'. Circulated 40 sacks Class C Neat cement from 60' to surface. POOH and rigged down tubing equipment. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 9-13-2002.

Donna Claes

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10-4-2002