ubmit 5 Copies ppropriate District Office ISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

SCHIVED

dsF

DISTRICT III		
1000 Rio Brazos	Rd., Azicc, NM	87410

DISTRICT II P.O. Drawer DD, Anexia, NM 88210

▼	REQUEST FO	_							υρ	
I. Operator	TOTHA	MSPO	HIOIL	, AND IV	ATURAL GA		VPI No.			
YATES PETROLEUM CORPOR	RATION /						30-	-005 620	05	
Address 105 SOUTH 4TH STREET,	ARTESTA, NM	88210)				-			
Reason(s) for Filing (Check proper box)				X O	ther (Please expla	iin)				
New Well	Change in	Transporte	r of:		EFFECTIVE	יזיד א מ	10-21	9 0		
Recompletion	Oil 🔲	Dry Gas			LITLOTIVE	, DAIL_	10-21-	09		
Change in Operator	Casinghead Gas	Condensa	te [X]							
If change of operator give name and address of previous operator	esa Operating	Limit	ed Pa	rtnersi	nip, PO Bo	x 2009,	Amari1	lo, Texa	s 79189	
II. DESCRIPTION OF WELL										
Lease Name Debbie Federal	Well No.	1		ng Formation os Slop			Federa or Fee		14 No.	
Location	500			. 1	-1	650		o a+		
Unit LetterC	: 792	Feet Fron	n The <u>no</u>				et From The _	west	Line	
Section 30 Township	, 7S	Range	23	E ,1	VMРM,	Cha	ves		County	
III. DESIGNATION OF TRAN			NATU	RAL GAS	<u> </u>	 	6.11.		 7	
Name of Authorized Transporter of Oil	or Conder	Isale	X	i	ive address to wh				ni)	
Navajo Refining Co.	1.16.	D C-			PO Box 159, Artesia, NM 8 Address (Give address to which approved copy of t				nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Transwestern Pipeline Co. (ATT: Aicklen)			1	x 2521, 11				·-·		
If well produces oil or liquids,	Unit S∞c.	Twp.	Rgc.		illy connected?	When	?			
give location of tanks.	C 30	171	23	Yes	· · · · · · · · · · · · · · · · · · ·		11/2/	83		
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or	pool, give	commingl	ing order nu	mber:					
	Oil Well	Ga	s Well	New Wel	1 Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion				Total Depti	. l	L	P.B.T.D.	<u> </u>	J	
Date Spudded	Date Compl. Ready to) PTOG.		Total Dept	•		r.b.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>		45	J			Depth Casin	g Shoe		
	TURING	CASINO	GAND	CEMENT	ING RECOR	D	<u> </u>			
HOLE SIZE	CASING & TI			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
TIOCE SIZE	0.101.10						Post	Post ID-3		
								11-12-89		
							cho op			
				<u> </u>				ha Wir	EN	
V. TEST DATA AND REQUES	ST FOR ALLOW ecovery of total volume	ABLE		to ample	or exceed top allo	mable for thi	s depth or he	for full 24 how	rs)	
OIL WELL (Test must be after red Date First New Oil Run To Tank	Date of Test	oj toaa ou	ana muti	Producing I	Method (Flow, p.	ump, gas lift, e	:(c.)	7121 21 1102		
Date 1-11st New Oil Run 10 Talik	Date of Tex				, ,,	, ,	•			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCI ⁻				
CACAMELI				l			·			
AS WELL Final Prod. Test - MCF/D Length of Test			Iblis. Condensate/MMCF			Gravity of C	Gravity of Condensate			
7,000										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Clioke Size				
VI. OPERATOR CERTIFIC	ATE OF COMI	PLIANO	CE		011 001	ICEDV	ΛΤΙ <u>ΟΝΙ</u>		\NI	
I hereby certify that the rules and regula	ations of the Oil Conse	rvation			OIL CON	12により	AHON	חומוטור	NN	
Division have been complied with and is true and complete to the best of my h	that the information give	en above		Dat	te Approve	d <u>NO\</u>	1 1 7 19	89		
Or anita San Mitt			Battorippiotos							
Signature	200100000000000000000000000000000000000			By <u>ORIGINAL SIGNED BY</u> MIKE WILMAMS						
JUANITA GOODLETT - PRODUCTION SHPVR. Printed Name Title			Title SUPERVISOR, DISTRICT IF							
1111100 1 111110	505/7/2			11 1111	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.