

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR McClellan Oil Corporation ✓						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, New Mexico 88202						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL At top prod. interval reported below At total depth						8. FARM OR LEASE NAME McClellan-Federal "MOC" Fed.	
RECEIVED JUL 05 1983 O. C. D. ARTESIA, OFFICE						9. WELL NO. 6	
						10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30-T5S-R25E						12. COUNTY OR PARISH Chaves	
14. PERMIT NO. _____ DATE ISSUED _____						13. STATE NM	
15. DATE SPUDDED 5/29/83	16. DATE T.D. REACHED 6/5/83	17. DATE COMPL. (Ready to prod.) 6/14/83	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3848' G.L.		19. ELEV. CASINGHEAD 3848'		
20. TOTAL DEPTH, MD & TVD 4128'	21. PLUG, BACK T.D., MD & TVD 4081'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3800'-3844' Abo						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL-LDT						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48 lb/ft	40'	17-1/2"	5 yards Ready Mix		-	
8-5/8"	28 lb/ft	1020'	12-1/4"	250 sx Class C 2% CaCl		Circulated	
				300 sx Pacesetter Lite		50 sx	
4-1/2"	10.5 lb/ft	4128'	7-7/8"	440 sx 50/50 Poz "C"		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3951'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3800,02,03,04,05,06,07,08,10				DEPTH INTERVAL (MD)			
3838,39,40,42,44 .50" 14 Holes				3800'-3840'			
				AMOUNT AND KIND OF MATERIAL USED			
				1750 gal of 7 1/2% NE			
				48,000 gal 2% KCL H ₂ O			
				40,000 lbs 20/40, 32,500 10/20			
33.* PRODUCTION							
DATE FIRST PRODUCTION 6/14/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 6/17/83	HOURS TESTED 4	CHOKE SIZE Variable	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 450	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 355	CASING PRESSURE 355	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 3950	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline						TEST WITNESSED BY Rick Hipp	
35. LIST OF ATTACHMENTS 4 Point Deviation Survey, Logs previously sent						ACCEPTED FOR RECORD RHP	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						JUN 30 1983 DATE 6/20/83	
SIGNED <i>Tommy Reynolds</i>		TITLE Operations Manager					

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROSWell, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	3625'	4128'	Dry Gas, Sand, Shale	San Andres Glorieta Tubb Abo	575' 1483' 2876' 3625'	