Form 9–331	Form Approved.
Dec. 1973	Budget Bureau No. 42–R1424
UNITED STATES <u>And the second</u>	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-36653
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME JUL 14 1983
1. oil gas 🖾 well 🖾 other	Carol Fed Com
2. NAME OF OPERATOR	9. WELL NO. O. C. D.
Mesa Petroleum Co.	ARTEGIA, OFFICE
ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
	West Pecos Slope ABO
P. O. Box 2009 / Amarillo, Texas 79189	11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	
below.) AT SURFACE: 660' FSL & 990' FEL	Sec 24, T7S, R22E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Chaves New Mexico
	14. API NO.
5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4058' GR
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ST WATER SHUT-OFF	*
	APRIL 200 MARCH
JLL OR ALTER CASING	(NOTE: Report results of multiple completion drizone
	change on Form 9–330.)
IANGE ZONES	
	· · · · · · · · · · · · · · · · · · ·
ther)Spud, 8 5/8" csg & cement	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine Spudded well with 12" hole on 5-27-83. Dril 8 5/8" 24#, K-55, ST&C casing set at 1200'. 10% Gypseal + 2% CaCl + 1/4# cello-flakes an + 2% CaCl. PD at 1000 5-29-83. Cement did TOC at 570. Set four plugs with a total yds redi-mix to circulate cement. Tested B0 30 min ok. Reduced hole to 7 7/8" and dr total of 28 1/2 hours.	lirectionally drilled give subsurface locations and nt to this work.)* led to 1200' and ran 30 jts Cemented with 450 sx "C" + d tailed in with 200 sx "C" not circulate. Ran temp survey of 450 sx "C" + 4% CaCl + 25
bsurface Safety Valve: Manu. and Type	Set @
3. I hereby certify that the foregoing is true and correct REGULATORY	Set @ Ft.
. I hereby certify that the foregoing is true and correct REGULATORY	
3. I hereby certify that the foregoing is true and correct REGULATORY GNED R. F. Market TITLE COORDINATOR	
8. I hereby certify that the foregoing is true and correct REGULATORY	Tice use)
	fice use) DATE
B. I hereby certify that the foregoing is true and correct REGULATORY GNED R, C. Marchielder TITLE COORDINATOR (This space for Federal or State of PPROVED BY	DATE 6-1-83 fice use) ACCEPTED FOR RECORD DATE JUL 1 3 1983

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