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Dreawing Artesia, MJ

ARTESIA, OFFICE

821**0**

NM 36653

F	orm	Αp	proved	l.		
В	udg	et E	Bureau	No.	42-R14	2
						-

UNITED STATES					
DEPARTMENT OF	THE	INTERIOR			
GEOLOGICAL	SUR	VEY			

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RVEY	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
the second se		

5. LEASE

SUNDRY	NOTICES	AND	RE	POR	TS	ON	MELT:	S
not use this fo ervoir, Use Form	rm for proposals 19-331-C for suc	to drill th propos	or to sals.)	eepen	SE	P 10°	<mark>8</mark> 1983	erent

(Do 1. oil O. C. D. well other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 660 FSL & 990 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:

(other) Production Casing.

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Carol VI Federal Com

9. WELL NO.

10. FIELD OR WILDCAT NAME

West Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit P, Sec. 24-T7S-R22E

12. COUNTY OR PARISH 13. STATE Chaves

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4058' GR; 4071' KB

(NOTE: Report results of multiple complet change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to a TD of 3200' by Mesa Petroleum Co. Yates Petroleum Corporation assumed operations of this well on June 4, 1983. TD 3200'. Ran 69 joints of 4-1/2" 9.5# J-55 ST&C casing set at 3188'. 1-ball float shoe set at 3188'. Cemented w/345 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .3% AFS and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 3:20 PM 6-6-83. Bumped plug to 500 psi, released pressure and float held okay. WOC.

Subsurface Safety Valve: Manu. an	d Type		Set @	Ft.
SIGNED Clarida A	oing is true and correct Production	1 C DATE	6-22-83	
	(This space for Federal or State	office use)		
APPROVED BY	TITLE	DATE		

*See Instructions on Reverse Side

ACCEPTED FOR RECORD