

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

COMMISSION

Form approved.
Budget Bureau No. 42-R355.5.DRAWER (SEE OTHER INSTRUCTIONS ON REVERSE SIDE)
Artesia, NM 88210
RECEIVED

LEASE DESIGNATION AND SERIAL NO.

NM 36653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carol VI Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit P, Sec. 24-7S-22E

12. COUNTY OR
PARISH
Chaves13. STATE
NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660 FSL & 990 FEL, Sec. 24-T7S-R22E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-27-83

16. DATE T.D. REACHED

6-1-83

17. DATE COMPL. (Ready to prod.)

7-27-83

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4058' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3200'

21. PLUG, BACK T.D., MD & TVD

3184'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-3200'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2753-63' Abo

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1200'	12"	650	
4-1/2"	9.5#	3188'	7-7/8"	345	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2746'	-

31. PERFORATION RECORD (Interval, size and number)

2753-2763' w/10 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2753-63'	w/1000 g. acid. SF w/20000g. gel KCL wtr, 20 tons CO ₂ , 40000# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-27-83		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-27-83	12	3/16"	→	-	80	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	-	→	-	160	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Bill Hansen

35. LIST OF ATTACHMENTS

Deviation Survey

AUG 17 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor

ROSWELL, N.M. MEXICO

DATE 7-29-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

(c) Form, parameters, and content. The following information shall be submitted particularly with regard to local, area, or regional procedures and practices, where applicable, for separate completions:

See instructions on items 22 and 24 and 33, below regarding separate reports from geologists, sample and core analysis, all types electric, etc.). Items 22 and 24 and 33, below regarding separate reports from geologists, sample and core analysis, all types electric, etc.). Items 22 and 24 and 33, below regarding separate reports from geologists, sample and core analysis, all types electric, etc.). Items 22 and 24 and 33, below regarding separate reports from geologists, sample and core analysis, all types electric, etc.).

If not used prior to the time of the test, the test results should be attached hereto, to the extent required by applicable law.

should be listed on this form, locations on Federal or Indian land should be described as follows:

as reference (where not otherwise shown) so state in item 22, and in item 24 show the producing office for specific instructions; Federal office (multiple completion) or Federal office (single completion);

Items 22 and 24: If this well is completed on a separate form, submit a separate form for only the interval reported in item 20. Submit a separate form for each interval.

for each additional interval to be separately processed, (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this item for each

OTOTOLOGIC MARKERS

34. SUMMARY OF LOGGING RECORDS, INCLUDING CORRELATION, CORDED INTERVALS, AND SHUT-IN PRESSURES, AND RECOVERIES SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, AND RECOVERIES THEREFROM.

DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH		TRUE VERT. DEPTH
	BOTTOM	TOP		

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2698
AFc

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