

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 S. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FSL & 1980 FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

5. LEASE
NM 17202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Short RM Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit 0, Sec. 27-T7S-R25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3599.4' GR

RECEIVED
DEC 5 1 31 PM '83
BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4125'. Ran 96 jts of 4-1/2" 9.5# J-55 ST&C casing set 4125'. 1-regular guide shoe set 4125'. Insert float set 4081. Cemented w/450 sx Pacesetter "C" Talc, .5% CF-1, .2% AF-S, 3% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 7:00 AM 11-20-83. Bumped plug to 1250 psi for 30 minutes, released pressure and float held okay. WOC 18 hrs. Ran 1" to 1500'. Cemented w/300 sx Pacesetter Lite. WIH and perforated 3625-3972' w/32 .42" holes as follows: 3625-26' (4 holes); 3699-3701' (6 holes); 3745-46' (4 holes); 3764-65' (4 holes); 3833-35' (6 holes); and 3969-72' (8 holes). RIH w/packer & RBP. Acidized perfs 3969-72' w/1500 g. 7½% acid and 6 ball sealers. Acidized perfs 3833-35' w/1000 g. 7½% acid and 4 ball sealers. Acidize perfs 3745-65' w/1500 g. 7½% acid and 6 ball sealers. Acidize perfs 3699-3701' w/1000 g. 7½% acid and 4 balls. Acidize perfs 3625-26' w/1000 g. 7½% acid and 2 balls. TOOH w/tools. Frac perfs 3625-3972' w/80000 g. gelled KCL water, 150000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Luannita Goodlett TITLE Production Supervisor DATE 12-1-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: DEC 12 1983

ROSWELL, NEW MEXICO