

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE COMMISSION

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2834 NM-18607-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED BY AUG 19 1983 O. C. D. ARTESIA, OFFICE </div>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME Federal Section 10
3. ADDRESS OF OPERATOR P.O. Box 2409 Hobbs, New Mexico 88240		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660' FEL		10. FIELD AND NAME OF WILDCAT Wildcat Slope 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T8S, R26E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 3839', GR 3827'	12. COUNTY OR PARISH Chaves
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 40' of 16" conductor and cemented with Redimix. Rigged up drilling rig. Spudded 14 3/4" hole on June 29, 1983. Drilled to 965'. Ran 10 3/4" surface casing to 957' and cemented with 370 sacks Class "C" Lite with 2% CaCl₂ and 250 sacks Class "C" with 2% CaCl₂ with cement circulating to surface. Welded on casing head and installed spool and BOP. Ran in hole with 9 7/8" bit and drilled cement and float collar. Continued drilling to 1700'. Ran 9 5/8" casing to 1700' and cemented with 110 sacks Pacesetter "C" with 5#/sk Gilsonite and 115 sacks Class "C" with 2% Gel and .25#/sk cellophane. Removed BOP and released rig on July 6, 1983. Logs ran were DLL-MLL-C and FDC-CNL-GR from 1603' - 957'.



18. I hereby certify that the foregoing is true and correct

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 7-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

AUG 17 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO