State of the Control of Control o			C/874
Traver ID Intersall, NN 88210 U. TED STATES SUBMIT IN TRACCATE* (May 1963) NN 88210 U. TED STATES SUBMIT IN TRACCATE* (Other instructions on re- DEPARTMENT OF THE INTERIOR verse side)			Form approved. Budget Eureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	OGICAL SURVEY	The state of the s	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES (Do not use this form for proposals to Use "APPLICATION")	AND REPORTS drill or to deepen or plug FOR PERMIT—" or such	ON: WELLSY back to a different reservor. proposals.)	
1.		SEP 0 1 1983	7. UNIT AGREEMENT NAME
OIL X GAS OTHER 2. NAME OF OPERATOR Manathon Oil Company		O. C. D. ARTESIA, OFFICE	8. FARM OR LEASE NAME Federal Section 10
P.O. Box 2409 Hobbs 4. LOCATION OF WELL (Report location clearly See also space 17 below.) At surface	, NM 88240 and in accordance with a	ny State requirements.*	10. EPHAD AND EGGLE, OR WHEDCAT A TO SILVER A TO PECOS SIODE 11. SEC., T., R., M., OR BLK. AND
660' FNL & 660' FEL			SURVEY OR AREA
OOO FME & OOO FEE			Sec. 10, T8S, R26F
14. PERMIT NO. 15.	. ELEVATIONS (Show whether		12. COUNTY OR PARISH 13. STATE
	KB 3839, GL 38		Chaves NI
16. Check Approp	oriate Box To Indicate	Nature of Notice, Report, or (Other Data
NOTICE OF INTENTION	то:	SUBSEQ	WENT REPORT ():
TEST WATER SHUT-OFF PULL	OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTI	IPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*
SHOOT OR ACHIIZE ARANI		(Other)	
16-1 - 1	GE PLANS	(Note: Report result	s of multiple completion on Well pletion Report and Log form.)
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATION proposed work. If well is directionally nent to this work.)*	ons (Clearly state all pertidrilled, give subsurface b	nent details, and give pertinent dates ocations and measured and true vertice	s, including estimated date of starting an eal depths for all markers and zones pert
from 1652' - 800'. PBTD (8 holes). On July 19 th acid. This well was swab is presently temporarily	ne perforations obed until July	were acidized with 150 26 recovering 67 BW and	0 gallons 15% NE d 2 BO. This well
			အထား မြ
			ज़ े अ ४
			77 00
			•
18. I hereby certify that the foregoing is tree SIGNED Thomas F. Zapatka	TITLE _	Production Engineer	рате8-5-83
(This space for Federal or State office u	ise)		
APPROVED BY	TITLE		ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY	:		19/9
		n 0.1	AUG 3 0 1983

*See Instructions on Reverse Side