

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ARTESIA, NM 88210

Budget Bureau NO. 1004-0155  
Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED BY SEP 13 1985 O. C. D.	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME Federal Section 10
3. ADDRESS OF OPERATOR P. O. Box 2409, Hobbs, New Mexico, 88240		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any Survey requirements. See also space 17 below.) At surface 660 FNL & FEL		10. FIELD AND POOL, OR WILDCAT Pecos Slope
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10, T-8S, R-26E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3827, KB 3839	12. COUNTY OR PARISH Chaves
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

See attached workover procedure for proposed work schedule.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE August 19, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
DATE W. CHESTER

SEP 10 1985

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side

WORKOVER PROCEDURE

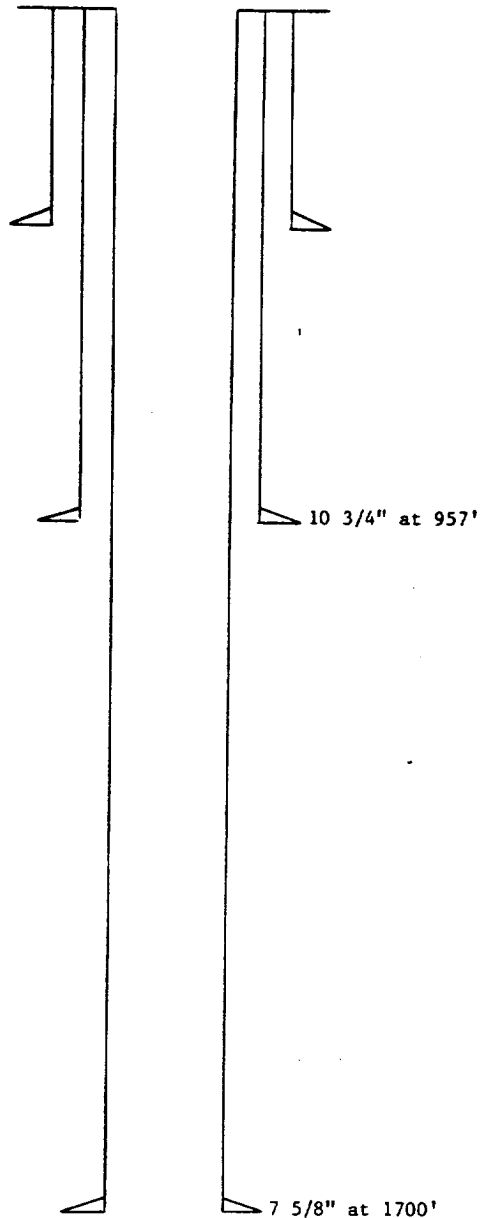
Federal Section 10 Well No. 1  
Pecos Slope Abo Field  
Chaves County, New Mexico

Purpose: Plug And Abandon

1. Move in and rig up completion unit.
2. Nipple up BOP's.
3. Pull out of hole with 45 joints 2 3/8" tubing and seating nipple.
4. Rig up wireline company, set CIBP in 7 5/8" 26.4# casing at 1475'.  
Dump ~~2-sacks~~<sup>35'</sup> of cement on top of plug.
5. Run in hole with perforating gun. Shoot 2 JSPF at 1000'. Top of cement from bond log is 1040'.
6. Run in hole with packer and 2 3/8" tubing. Set packer at 900'. Open bradenhead valve and establish a pump-in rate.
7. Pull out of hole with tubing and packer.
8. Run in hole with retainer on wireline. Set retainer at 900'.
9. Sting into retainer with 2 3/8" tubing. Pump ±150 sacks Class "C" with 2% CaCl<sub>2</sub>. Pull out of retainer leaving 30' of cement on top.
10. Pull out of hole with tubing and stinger.
11. Nipple down BOP's.
12. Run in hole with 2 3/8" tubing to ±60'.
13. Pump 25 sacks Class "C" cement for surface plug. Pull out of hole with 2 3/8" tubing.
14. Cut off wellhead and weld on plate and dry hole marker.

TFZ:jss  
08-19-85

WELL LOG SHEET



TD 1700'

FIELD Pecos Slope Abo

LEASE & WELL NO. Federal Section 10 Well No. 1

LOCATION 660 FNL & FEL, Section 10, T-8S, R-26E

COUNTY & STATE Chaves, New Mexico

STATUS T&A  
(Pumping, Flowing, Gas-Lift, etc.)

TD 1700 PBTD 1667 KB 3839 GL 3827

SURFACE CASING 10 3/4" 40.5# set at 957'.

Cement with 520 sacks. Circulate to surface.

INTERMEDIATE CASING

10 3/4" at 957'

PRODUCTION CASING 7 5/8" 26.4# set at 1700'.

Cement with 225 sacks. Top of cement at 1040'.

TUBING 45 joints 2 3/8" tubing.

RODS

PUMPING UNIT

PRESENT COMPLETION San Andres  
(Formation and Interval)

1503-06, 09-12 with 1 JSPF

HISTORY Drilled and completed in July 1983. San Andres tested dry. T&A in July 1983.

PREPARED BY Thomas F. Zapatka

DATE August 19, 1985