

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO NM-18607-A	
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2409, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements. See also space 17 below.) At surface 660' FNL & 660' FEL		8. FARM OR LEASE NAME Federal Section 10	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3827' KB 3839'		10. FIELD AND POOL, OR WILDCAT Pecos Slope - 260	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-8S, R-26E	
		12. COUNTY OR PARISH Chaves	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Rigged up a pulling unit on September 27, 1985. Set 7 5/8" CIBP at 1475' on wireline. Dumped 6 sacks of cement on top of CIBP (35'). Went in hole open-ended with 2 3/8" tubing to 1285' and circulated hole with 9 ppg mud. Perforated 7 5/8" casing at 1000' with 1 jet shot. Established an injection rate of 1 1/2 BPM at 700 psi. Bradenhead valve open to surface had a blow on it.

On September 28 set a cement retainer at 904'. Squeezed hole at 1000' with 1 1/2 sacks of Class "C" cement. Pressured to 1500 psi. Set 100' cement plug on top of retainer. Pulled out of hole with tubing and cut off wellhead. Set a 88' cement plug to surface. Installed dry hole marker and rigged down pulling unit.

On September 30 backfilled pit and cleaned up location. Site is now ready for inspection.

Post FD-2
10-11-85
PJA

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE October 3, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

