Form 9-331 Dec. 1973		TIL MA	WE CAINING -	Form Approved. Budget Bureau No. 42–R1424	
	UNITE. S	IAILS Drawer Dr	5. LEASE		
	DEPARTMENT OF	THE INTERIOR tesia,		NM 22846	
	GEOLOGICAL	SURVEY	6. ÎF INDIAN, AL	LOTTEE OR TRIBE NAME	
SUNDRY (Do not use this	NOTICES AND form for proposals to drill o	REPORTS ON WELLS	S 7. UNIT AGREE	MENT NAME	
1. oil			8. FARM OR LE	ASE NAME Grad.	
	well 🖾 other	SEP 07 1983	9. WELL NO.	1	
	edfern Oil Compar OF OPERATOR	ARTESIA, OFFICE	10. FIELD OR WI Pecos S	LDCAT NAME lope Abo (Gas)	
	ox 11050 Midland	d, Texas 79702 CATION CLEARLY. See space		M., OR BLK. AND SURVEY OR	
below.)		•		6, T-5-S, R-25-E	
AT TOP P	AT SURFACE: 660' FSL and 1980' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			12. COUNTY OR PARISH 13. STATE Chaves New Mexico	
		NDICATE NATURE OF NOT	14. API NO.		
REPORT,	OR OTHER DATA	SUBSEQUENT REPORT OF	15. ELEVATIONS 3855,/GR, 1	(SHOW DF, KDB, AND WD) 3865 DF, 3866 KDB	
TEST WATER FRACTURE TR SHOOT OR AC REPAIR WELL PULL OR ALT MULTIPLE CO CHANGE ZONI ABANDON* (other) Per	EAT		(NOTE: Report res change on	ults of multiple sempletion zone Form 9–330.) OCC SCR Form CCR Form CCR FOR CCR CCR CCR FOR CCR	
including measured	estimated date of startir and true vertical depths	LETED OPERATIONS (Clearly ng any proposed work. If wel for all markers and zones per collows: 3775,76,77	I is directionally drilled, rtinent to this work.)*	ils, and give bettinent dates, give subsurface bocations and	
		.06,07. (18 0.40 D		, , , , , , , , , , , , , , , , , , , ,	
6-23-83	Acidized with 1	500 gals 15% Morrow	Flow Acid.		
6-24-83	Fractured with 57000 gals gelled 2% KCL water, 67000 lbs 20/40 mesh sand and 10000 lbs 10/20 mesh sand.				
70683	Ran 4 pt test.	CAOF - 2470 MCFPD.			
Subsurface Sa	fety Valve: Manu. and Ty	pe		Set @ Ft.	
	ertify that the foregoing is		-		
	Elly Juma		DATE	/-12-83	
	9				
APPROVED BY _ CONDITIONS OF	APPROVAL, IF ANY:	TITLE	DATE		
				ACCEPTED FOR REC	
				JH+	
		*See Instructions on Rev	erse Side	SEP 6 1983	

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