CISTINBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED BY		
IRANSPORTER OIL			
GAS V			OCT 06 1983
PRORATION OFFICE			O. C. D.
Operator	/		ARTESIA, OFFICE
Flag-Redfern Oil Com	pany V		
P.O. Box 2280	Midland, Texas 79702		
eoson(s) for filing (Check proper box)		Other (Please e	splain)
Tecompletion	Change in Transporter of: Oil Dry Ga		
Change in Ownership	Casinghead Gas Conden		
change of ownership give name nd address of previous owner	·		
ESCRIPTION OF WELL AND I	LEASE		
case Name	Well No. Pool Name, Including Fo		ind of Lease Lease No. US NM
U. SA Federal "6"	1 Pecos Slope At	o (Gas)	ate, Federal or Fee Federal 22846
Unit Letter 0; 660	Feel From The South Line	e and 1980	Feet From TheEast
Line of Section 6 Tow	mship 5 S Range 2	25 Е , ммрм,	Chaves County
ESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA		which approved copy of this form is to be sent)
None Name of Authorized Transporter of Cas	inghead Gas or Dry Gas Kxi	Address (Give address to	which approved copy of this form is to be sent)
Transwestern Pipeline Co		P.O. Box 2521	Houston, TX 77252
if well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected	When
give location of tanks.		Yes	14-13-83
OMPLETION DATA	h that from any other lease or pool, Oll Well Gas Well	give commingling order n	Deepen Plug Back Same Res'v. Dill. Res'v.
Designate Type of Completio		۱ ۲ ۲ ۱ ۱	
Date Spudded 19-3-83	Date Compl. Ready to Prod. 7-6-83	Total Depth 4100'	F.B.T.D. 4020'
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
3866' RKB	Abo	3775'	3742 ' Depth Casing Shoe
3775-3807			
		CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	5ACKS CEMENT 1050
<u> </u>	<u>13-3/8" csg.</u> <u>4-1/2" csg.</u>	<u>903'</u> 4096'	1750
	2-3/8" thg.	3742'	
EST DATA AND REQUEST FO	able for this de	p:h or be for full 24 hours)	of load oil and must be equal to or exceed top allou-
Jate First New Oil Run To Tanks	Date of Test	Producing Method (Flow,)	pump, gas lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u></u>	·····	· · · · · · · · · · · · · · · · · · ·
AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2470 (CAOF)	4 hrs.		
Cesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	
4 Point Test			multiple
ERTIFICATE OF COMPLIAN	LE		DET 1 8 1983
hereby certify that the rules and regulations of the Oil Conservation urmission have been complied with and that the information given howe is true and complete to the best of my knowledge and belief.		APPROVED, 19, Original Signed By	
		BYLeslie A. Ciements	
		TITLE Supervisor District II	
			e filed in compliance with RULE 1104.
Judy Denton		If this is a request for allowable for a newly drilled or despense	
Cignature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Production Cle (Ti	rk	All sections of the solution of the section of the	is form must be filled out completely for allow- mpleted wells.
October 5, 1 <u>983</u>		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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