

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

Name of Operator

O.I.L. Energy, Inc. ✓

Address of Operator

P. O. Box 802405

Location of Well

1. LETTER L LOCATED 1780 FEET FROM THE S LINE AND 660 FEET FROM

W 25 TWP. 7S RGE. 28E NMPM

12. County

Chaves

3. Date Spudded 6-3-83 16. Date T.D. Reached 7-29-83 17. Date Compl. (Ready to Prod.) 9-7-83 18. Elevations (DF, RKB, RT, GR, etc.) 4079.4' GL 19. Elev. Casinghead

4. Total Depth 7305' 21. Plug Back T.D. 2630' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools XX Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2574-2592' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL/CN/CDL/GR

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	375'	17 1/2"	425 sx C1 C	--
9 5/8"	38#	2812'	12 1/4"	1050 Lite, 250 C1 C	--
5 1/2"	17#	7020'	8 3/4"	300 sx C1 H	4165'

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2626'	

29. Perforation Record (Interval, size and number)

2574-2592' 1 SPF
2678-2684' 1 SPF
6832-6848' 1 SPF
6882-6890' 1 SPF
6962-6980' 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2574-92' 5000 gal. 28% HCL

33. PRODUCTION

Date First Production 9-7-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-5-83	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 26	Gas - MCF 25	Water - Bbl. 27	Gas - Oil Ratio 962
Flow Tubing Press. none	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Tom Carrens

35. List of Attachments

Deviation Survey, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Div. Production Analyst

1/11/84