Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECurvator

DISTRICT II
P.O. Drawer DD, Asteola, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Pe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION

OIL CONSERVATION DIVISION MAY - 9 1991

		TO THAI	NSPORT OIL	ANU NA	I UHAL G		1987			
peretor N. Dale Nichols ,	i					1	-119	- 630	1/4	
dress			700			100			-/	
P.O. Box 1972, March proper box		Texas 79	702	X Oth	st (Please expl	sin)				
w Well	,	Change in 1	Transporter of:		Lease N	•	n			
completion	Oil Contacts	_	Dry Gas 🔲	J. 0'B	rien to	J. 0'Br	ien Comm	1.		
ange in Operator	Caningha									
address of previous operator								····	-	
DESCRIPTION OF WELL 100 Name	L AND LE	ASE No. 1	Pool Name, Include	ne Promotice	- 	Kind	of Lease		eses No.	
J. O'Brien Comm.				an Andres)			XXXXX Pee			
etica :		1780 ı		South		660	et Prom The .	Most	• •	
Unit Letter	:	1/00_1	Post Prom The		· • • · · · · · · · · · · · · · · · · ·	<u> </u>	es prom The .	NEST	Lis	
Section 25 Town	di p	7S I	281	N	Ch	aves			County	
DESIGNATION OF TRA	NSPORTI	ER OF OII	L AND NATU	RAL GAS				RP EFF 9-1-9		
ne of Authorized Transporter of Oil		or Condens		Address (Giv	e address to w					
Permian Limited I			or Dry Gea X		OX 1183.					
Oxy USA, Inc.		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		P.O. Box 50250, Midl			ind, Texas 79710			
reli produces all or liquids, location of tenks.	Unit	Sec. 1	7S 28E	is goe estudi YES	emanted?	Whee	• 12-1-	.89		
e production is commingled with the	at from any of				NOT:					
COMPLETION DATA		Oil Well	Ges Well	New Well	Workover	Deseas	Mary Back	Same Res'v	Diff Res'	
Designate Type of Completic	on - (X)	ion wen	Cas was				i rag sana			
nto Speeded Date		Date Compt. Ready to Prod.			Total Depth			P.B.T.D.		
stices (DF, RKB, RT, GR, etc.)	Name of	Producing For	matica	Top Oll/Clas Pay			Twing Depth Depth Cosing Shoe			
orations							Depar Casa	g ance		
			CEMENTING RECORD			1	DAGKO OFIL	ert.		
HOLE SIZE	C/	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
								cha well name.		
TEST DATA AND REQU	EST FOR	ALLOWA	BLE	L		····			·	
, WELL (Test must be after First New Oil Run To Tank	Data of T		load oil and must	be equal to or	exceed top alle that (Flow, pa	owable for thi	e depth or be ; de.l	for full 24 hou	93.)	
PRO LANGE LANGE OF LEGIS OF LANGE OF LA		-								
gth of Test	Tubing Pr	ubing Pressure			Casing Process			Choks Size		
stual Prod. During Test Oil		Oil - Bbis.			Water - Bible.			Gas-MCF		
			·	<u> </u>			<u></u>			
AS WELL	Ti mekel	Total					Grevity of C	Sadagada		
ual Prod. Test - MCIVD	Langua Ca	Longth of Yest		Bhis. Condenmin/MMCF						
ing Method (pilot, back pr.)	Tubing Pi	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			··········		
			-	<u> </u>			1	 		
OPERATOR CERTIF				(DIL CON	ISERV	ATION	DIVISIO	NC	
Division have been complied with a	ed that the infe	ormatica gives	above				MAV 1	0 1001		
is true and complete to the best of s				Date	Approve	d		0 1991		
Jon 2 his	1			D.,	5	PIGINAL	SIGNED	94 - 48		
John E. Nichols		roductio	n Tech	By_			SIGNED JAMS			
Printed Name	<u>_</u>	` 1	Tide	Title		FUTBER BY 18	OR 1.37	7.01 f		
5-7-91 Data		<u>(915)</u> 68	32-5621 home No.		Trans.	idea juditoramingo,	. of ~ () yet as recover which	2.02-cm		

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filled for each pool in multiply completed wells.