

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30-005-62015

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5347	
7. Unit Agreement Name	
Campbell Station Unit	
8. Farm or Lease Name	
Campbell Station Unit	
9. Well No.	
3	
10. Field and Pool or Wildcat	
Pecos Slope Unders. - ABO	

RECEIVED BY
DEC 08 1983
O. C. D.
ARTESIA, OFFICE

1a. TYPE OF WELL	
Oil Well ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator	CARL A. SCHELLINGER
3. Address of Operator	P.O. Box 447, Roswell, New Mexico 88201
4. Location of Well	

UNIT LETTER	H	LOCATED	1980	FEET FROM THE	North	LINE AND	660	FEET FROM
-------------	---	---------	------	---------------	-------	----------	-----	-----------

THE East	LINE OF SEC.	33	TWP.	8-S	RGE.	27-E	NMPM
----------	--------------	----	------	-----	------	------	------

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
July 8, 1983	July 2, 1983	November 1, 1983	3862 GR 3884 KB	3862
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6700	5500	-	0-6700	-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
5148-5195 (Abo)				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp Neutron-Litho Density; Dual Laterolog; Micro-SFL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1400'	12"	500 sx Halliburton Lite &	-
				200 sx Class C; Circulated	
5 1/2"	15.5#	6700'	7 7/8"	520 sx - 50-50 poz	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5210	-

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13 holes 5148-60, 3 holes 5191-95					
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5148-5195	2000 gal 15% NeFe
				5148-5195	41580 gal gelled H ₂ O + 40,000#
					20-40 sd.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/1/83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/29/83	1 hrs	20/64"		-	-	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - At 1 (Corr.)	
735	904		0	590 MCF	0	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	R. Townley

35. List of Attachments
Logs, C-122, and amended C-102

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Carl Schellinger</i>	Operator	12/6/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler			
T. XXXX 235	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 310	T. Miss 6395	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 907	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 6601	T. Mancos	T. McCracken
T. San Andres 1385	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4030	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4810	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5510	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco XXXXXXXX 6015	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			(See Enclosed Mud Log)				