

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED

JUN 24 1983

5a. Indicate Type of Lease  
State ☐ Fed ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.  
ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER ☐  
Name of Operator  
Yates Petroleum Corporation ✓  
Address of Operator  
207 South 4th St., Artesia, NM 88210  
4. Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 6S RANGE 25E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Sacra SA  
9. Well No.  
6  
10. Field and Pool, or Wildcat  
Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)  
3783.8' GR

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 10:30 AM 6-12-83. Set 40' of 20" conductor pipe. Ran 21 joints of 10-3/4" 40.5# J-55 casing set at 825'. 1-Texas Pattern notched guide shoe set at 825'. Insert float set at 785'. Cemented w/400 sacks Pacesetter Lite, 1/2#/sack celloseal and 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 6:15 PM 6-13-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out at 12:15 PM 6-14-83. WOC 18 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor  
Original Signed By  
Leslie A. Clements  
TITLE Supervisor District II

DATE 6-21-83

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE JUN 28 1983

CONDITIONS OF APPROVAL, IF ANY: