

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-79

JUN 28 1983

5a. Indicate Type of Lease

State ☐

Fee ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RE-USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.

ARTESIA, OFFICE

| | |
|--|---|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Yates Petroleum Corporation ✓ | 8. Farm or Lease Name Sacra SA |
| 3. Address of Operator 207 South 4th St., Artesia, NM 88210 | 9. Well No. 6 |
| 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>6S</u> RANGE <u>25E</u> NMPM. | 10. Field and Pool, or Wildcat Pecos Slope Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3783.8' GR | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| | | OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 38 jts of 7" J-55 23# casing set 1515'. 1-Texas Pattern notched guide shoe set 1515'. First Insert float set 1515', 2nd float set 1475'. Cemented w/400 sacks Pacesetter Lite, 3% CaCl₂. Tailed in w/300 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 8:45 AM 6-23-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 925'. Ran 1". Tagged cement at 890'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 4:30PM 6-23-83. WOC 2 hours. Ran 1". Tagged cement 740'. Spotted 350 sacks Class "C" 3% CaCl₂. PD 7:15 PM 6-23-83. Ran 12 yards of Ready Mix to surface. WOC. Drilled out 4:00 PM 6-24-83. WOC 31 hours and 15 minutes. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 6-27-83

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

DATE JUN 29 1983

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: