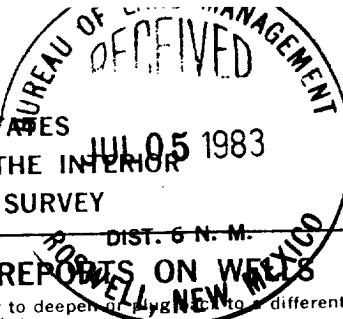


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



NM OIL & GAS COMMISSION  
Drawer D Form Approved  
Artesia, NM 88210 Bureau No. 42-R1424

4/87

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a different reservoir. Use Form 9-331-C for such proposals.)

- 1. oil well  gas well  other
- 2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓
- 3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660 FSL & 660 FWL, Sec. 9-8S-23E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE NM 18599

6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME JUL 08 1983

8. FARM OR LEASE NAME O. C. D.  
Jaguar XO Federal

9. WELL NO. ARTESIA, OFFICE  
1

10. FIELD OR WILDCAT NAME  
W. Reed Slope  
and Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit M, Sec. 9-T8S-R23E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4077.4' GR

- |   |                                     |
|---|-------------------------------------|
| REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:               |
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/>            |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/>            |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/>            |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/>            |
| (other) <input type="checkbox"/>              | <input type="checkbox"/>            |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 12:00 PM 6-25-83. Set 40' of 16" conductor pipe. Ran 24 jts of 10-3/4" 40.5# J-55 casing set 955'. 1-Texas Pattern notched guide shoe set 955'. Insert float set 915'. Cemented w/100 sx Thixolite, 1/2#/sx Permacheck, 1/2#/sx cello-seal, 400 sx Pacesetter Lite w/1/2#/sx 3% CaCl2. Tailed in w/300 sx Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:30 PM 6-27-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 550'. Ran 1". Tagged cement 640'. Spotted 50 sx Class C 3% CaCl2. PD 12:15 AM 6-28-83. WOC 2 hrs. Ran 1". Tagged cement 558'. Spotted 50 sx Class C 3% CaCl2. PD 2:30 AM 6-28-83. WOC 2 hrs. Ran 1". Tagged cement 341'. Spotted 50 sx Class C 3% CaCl2. PD 5:00 AM 6-28-83. WOC 2 hrs. Ran 1". Tagged cement 239'. Spotted 115 sx Class C 3% CaCl2. PD 7:45 AM 6-28-83. Ran 12 yds of Ready-Mix to surface. WOC. Drilled out 3:00 PM 6-28-83. WOC 21 hrs and 30 min. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drld plug & resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Arda Goodlett TITLE Production Supervisor DATE 6-30-83

**ACCEPTED FOR RECORD**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 6 1983

CONDITIONS OF APPROVAL, IF ANY: