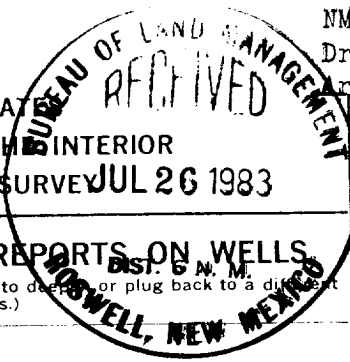


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



NM OIL CONSERVATION COMMISSION
Drawer DD
Artesia, NM 88210
Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 660 FWL, Sec. 9-8S-23E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 18599

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jaguar XO Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit M, Sec. 9-T8S-R23E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4077.4' GR

RECEIVED BY

SEP 08 1983

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3550'. Ran 105 jts of 4-1/2" 9.5# and 11.6# J-55 casing as follows. Ran 16 jts 4-1/2" 9.5# J-55 and 89 jts 4-1/2" 11.6# J-55 casing set 3538'. 1-regular guide shoe set 3538'. Float collar set 3508'. Cemented w/350 sx 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-S and 3% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 7:05 PM 7-3-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. WIH and perforated 2946-3075' w/16 .45" holes as follows: 2946, 47, 48, 50, 51, 52, 53, 54' (8 holes), 3064, 65, 66, 73, 74 and 75' (6 holes). RIH w/tubing and packer. Acidized perfs 3064-75' w/750 gals 7 1/2% NEFE acid + ball sealers. Acidized perfs 2946-54' w/750 gals 7 1/2% NEFE acid + ball sealers. POOH w/tools. Sand frac perfs 2946-3075' w/30000 gals gelled KCL water, 50000# 20/40 sand and 1000 gals 7 1/2% KCL acid.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William J. Woodlett TITLE Production Supervisor DATE 7-25-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 6 1983