

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
NM OIL CONS. DIVISION
ADMISSION
INSTRUCTIONS ON
REVERSE SIDE
RECEIVED
AUG 2 9 53 AM '83
BUREAU OF LAND MANAGEMENT
ROSWELL, NEW MEXICOForm approved.
Budget Bureau No. 42-R355.6.

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other								
2. NAME OF OPERATOR Yates Petroleum Corporation						AUG 09 1983									
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210						O. C. D. ARTESIA, OFFICE									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FSL & 660 FWL, Sec. 9-T8S-R23E At top prod. interval reported below At total depth						14. PERMIT NO. DATE ISSUED									
15. DATE SPUDDED 6-25-83		16. DATE T.D. REACHED 7-2-83		17. DATE COMPL. (Ready to prod.) 7-28-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4077.4' GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 3550'		21. PLUG, BACK T.D., MD & TVD 3496'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-3550'		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2946-3075' Abo								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
16"				40'											
10-3/4"		40.5#		955'		14-3/4"		1065							
4-1/2"		9.5#		3538'		7-7/8"		650							
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		2911'		2911'	
31. PERFORATION RECORDED (Interval, size and number) 2946-3075' w/16 .54" holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
						2946-3075'		w/1500g. 7 1/2% acid. SF							
								w/30000 g. gel KCL wtr,							
								50000# 20/40 sd, 1000 g.							
								7 1/2% acid.							
33. PRODUCTION															
DATE FIRST PRODUCTION 7-28-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SIWOPLC							
DATE OF TEST 7-28-83		HOURS TESTED 12		CHOKE SIZE 3/16"		PROD'N. FOR TEST PERIOD →		OIL—BBL. -		GAS—MCF. 83		WATER—BBL. -		GAS-OIL RATIO -	
FLOW. TUBING PRESS. 205		CASING PRESSURE PKR		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. 165		WATER—BBL. -		OIL GRAVITY-API (CORR.) -			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold												TEST WITNESSED BY Bill Hansen			
35. LIST OF ATTACHMENTS Deviation Survey												AUG 8 1983			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED James L. Goodlett		TITLE Production Supervisor						DATE 7-29-83							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Glorieta Abo	844 2903	