

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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NOV 14 1988

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA OFFICE

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STATE MINERALS DIV.	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	☒
OPERATION	☒
PROMOTION OFFICE	☒
Operator	

Yates Petroleum Corporation

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Jaguar XO Federal	1	Und. Pecos Slope Abo, West	NM-18599 State, Federal or Fee Federal	
Location	Unit Letter	Feet From The	Line and	Feet From The
	M	660	South	660
			Line and	West
Line of Section	9	Township	8S	Range
			23E	N.M.P.M.
				Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	105 South 4th St., Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit M Sec. 9 Twp. 8S Rge. 23E	YES 11-3-88

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-25-83	7-28-83	3550'	3496'					
Elevations (D.F., R.H., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4077.4' GR	Abo	2946'	2911'					
Perforations			Depth Casing Shoe					
2946-3075'			3538'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	40'	Redi Mix
14-3/4"	10-3/4"	955'	1065
7-7/8"	4-1/2"	3538'	650
	2-3/8"	2911'	

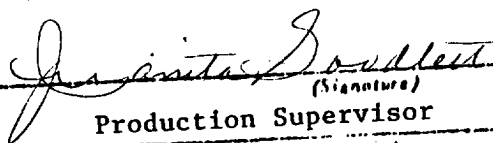
V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Choke Size
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
165	12 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (whut-in)	Casing Pressure (whut-in)	Choke Size
Back Pressure	205	PKR	3/16"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
Production Supervisor
(Date)

11-9-88

(Date)

OIL CONSERVATION DIVISION

NOV 15 1988

APPROVED

Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filled for each pool in multicompleted wells.