·					-		orm C-105 evised 10-1-78
STATE OF NEW							
as, of conta accelut		OIL C	ONSERVA		VISION	1	ate Type of Lease
DISTRIBUTION			P. O. BOX		RE	CEIVIE	Fee XX
SANTA FE		SAN	TA FE, NEW	MEXICO	5750 NL	CEIVER BY Howe C	Dil 6 Gas Lease No.
FILE			TION OR RECO		REPORT AM	ALOG MANT	mmmmm
LAND OFFICE	W	ELL CUMPLE			NEI PILI OA	N_156984	//X///////X//
OPERATOR	1	والمراقبة المراجع والمراجع والمراجع والمراجع والمراجع				O. C. D. Unit A	are ment Name
TYPE OF WELL	Bom	657)				ESIA, OFFICE	
	WELL	X GAS WELL	DAY	OTHER			or Lease Name
	< ()	[] PLUG [DIFF.			O'Br:	ien-Lightcap "7"
WELL X WOR WELL OVER		васкі	RESVR.	OTHER		9. Well N	
SANDCO OIL 8	GAS. INC.	V.				N	o. 1
ddress of Operator							i and Pool, or Wildcat
P.O. Box 88	l, Mesilla	Park, NM 880	047			Undes	-Bullseye San Andre
ocation of Well						77777	
, N					1000		
N	LOCATED	660 FEET FR	South	LINE AND	1980	ET FROM	mmhhhhhh
			•	VIIIII	HHMHH	12. Cour Cha	
West LINE OF		8 South					19. Elev. Cashinghead
Date Spudded 6/30/83	16. Dote T.D. H 12/15/83		Compl. (Ready to F 23/83	rod.) 18. E.	4080.6 gr.	.n, n1, 0n, en.y	4080.
Total Depth 2810	21. Plu	ј 9 Васк Т.D. 780	22. It Multipl Many	e Compl., How NONE	23. Intervals Drilled A	Rotary Tools y 120-2810	Cable Tools 0-120
Producing Interval(s	1		. Name				25. Was Directional Survey
2698 - 2766	, of this complete	ion - Top, Better					Made
P-1 San And							yes
Type Electric and C						2	7. Was Well Cored
LDT, DLL, M							No
		CAS	ING RECORD (Rep	ort all strings	set in well)		
CASING SIZE	WEIGHT LB.	/FT. DEPTH		E SIZE		ING RECORD	AMOUNT PULLED
8-5/8"	24#	120			6 yd s .Redi		none
4-1/2"	10.50#	2810) 7-	7/8"	175 sks cl	ass "C"	none
					30.	TUBING F	
		INER RECORD	CACKE CONTRACT	RODEEN	SIZE	DEPTH SET	
SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN	2-3/8"	2760	none
none							
Perforation Record	(Interval size an	d number)		32.	ACID, SHOT, FR.	ACTURE, CEMENT	SQUEEZE, ETC.
• • • • • • • • • • • • • • • • • • • •		37-40 - 3 ho	oles.		INTERVAL		KIND MATERIAL USED
2744-50 - 6	b holes, 27	54-60 - 6 ho	oles,	2744-	60	8,000 gal.	20% NEFE
2727-33 - 1			-			·	
Total 33 ho							
· · · · · · · · · · · · · · · · · · ·				DUCTION			
te First Production			owing, gas lift, pum		d type pump)		Status (Prod. or Shut-in)
12/23/83			2" x 10' Ro	d Pump Oll – Bbl.	Gas – MCF	Water Bbl.	oducing Gas-Oil Batto
te of Test	Hours Tested	Choke Size N/A	Prod'n, For Test Period	20	-0-	6	0-1
12/24/83	24 Casing Pressu		4- Oll - Bbl.	Gas - N		er – Bbl.	Oil Gravity - API (Corr.)
none	none	Hour Rate			- 1		26.0
Disposition of Gas		iel, vented, etc.)				Test Witness	sed By
	small to m						
. List of Atluchment							
Logs, Devi	ation Surve	ey Verificat	ion				
. I hereby certify the	ut the information	shown on both sid	es of this form is to	ue and comple	te to the best of t	ny knowledge and b	velief.
Judith_Mit	chell n						1 / 1 1 / 0 /
SIGNED D	nitch	ell	TITLE	Clerk		DATE	1/11/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

		-	0	т	Olo Alamo	т.	Penn. "B"
Т.	Anhy	Т.	Canyon	*. T	Kinland Emitland	т	Penn "C"
Т.	Selt	Т.	Strawn	1.	Kiriland-Fluttrand	т. Т	Penn. "C"
B.	Salt	Т.	Atoka	Τ.	Pictured Cliffs	1. 	Penn. "D"
-	979	т	Miss	T.	Cliff House	Т.	Leadville
Τ.	7 Rivers	Т.	Devonian	Τ.	Menefee	T.	Madison
_	0	T	Silurian	т.	Point Lookout	Т.	Elbert
т. Т	Converse	Т.	Montova	Т.	Mancos	T.	McCracken
-	Sea Andrea 2698	т	Simpson	Т.	Gallup	1.	Ignacio Quzie
		т	McKee	Bas	se Greenhorn	Τ.	Granite
Т.	Glorieta	и. Т		т	Dakota	Т.	
Т.	Paddock	1.	Ellenourger	<u> </u>		т	
Т.	Blinebry	т.	Gr. Wash	1.	Morrison	т. Т	
Т.	Tubb	Т.	Granite	Т.	Todilto	1.	
		m	Dolomore Sand	r	Entrada	г.	
~	A1 -	т	Bone Springs	. Т.	Wingate	. 1.	
	. NI 12	т		. T .	Chinle	. 1.	فاستحجرها والشابة بالبالية والمستنان والمتحم والمجاور ومستثقاته والقامي ويتعال
_	_	T		. T.	Permian	- I.	
1. m	Cieco (Bough C)	т		. T .	Penn ''A''	Т.	
			AD AD ITO	<u> </u>	ANDS OR ZONES		
No.	2698		_ to	No	o. 4, from	*****	to
No.	2, from			No	o. 5, from	*****	to
No.	3, from		_to	No	o. 6, from		to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.					
No. 1,	fromfeet.	,			
-	fromfcct.				
No. 3,	fromto	••••••••••••••••••••••••••••••••••••••			
No. 4,	fromfcet.				
	FORMATION RECORD (Attach additional sheets if necessary	¥)			

From	τo	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1004	1004	Permian Redbeds-salt, anhy				
1004	1643	639	Red & Green Shales				
1643	2084	441	Red Beds				
2084	2698	614	Anhy, Salt w/ shale & dolomite				
2698	2810	112	Dolomite w/ minor sànd anhy & shale				

	RECEIVED BY
Light Cap 7 #1	JAN 121984
LOCATION Section 7, T8S, R2/E	O. C. D. ARTESIA, OFFICE
OPERATOR Rhymes Drilling Co.	COIR, OFFICE

DRILLING CONTRACTOR Salazar Brothers Drilling, INc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 - 524		
3/4 - 1049		
1/4 - 1512		
1/2 - 2509		
		•

Drilling Contractor Salazar Brothers Drilling, Inc. By: During Out , Title: Descent

Subscribed and sworn to before me this 21° day of $\frac{1}{19}$ 19 83

OFFICIAL SEAL NOTARY BOND FILED WITH y New Dey co S My Commission Expires County

My Commision Expires:

12-5-87