

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

JAN 12 1984

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANDCO OIL & GAS, INC.

P.O. Box 881, Mesilla Park, NM 88047

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Fee	Lease No.
O'Brien-Lightcap "7"	No. 1	Under Bulls Eye San Andres	State, Federal or Fee		

Location: Unit Letter N, 660 Feet From The South Line and 1980 Feet From The West Line of Section 7, Township 8 South, Range 29 East, NMPM, Chaves County.

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
none	none

Well produces oil or liquids, give location of tanks: Unit N, Sec. 7, Twp. 8S, Rge. 29E. Is gas actually connected? no. When too small to measure.

this production is commingled with that from any other lease or pool, give commingling order number: none

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Restr. Drill. Holes ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
6/30/83	12/23/83	2810	2780				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
4080.6	San Andres	2698 <u>2714</u>	2760				
Drillations	Depth Casing Shoe	4 holes - 2714-18, 3 holes - 2737-40, 6 holes - 2744-50, 6 holes - 2754-60, 12 holes - 2727-33					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	120	6 yds Redi-mix
7-7/8"	4-1/2"	2810	175 sks
	<u>2 3/8</u>	<u>2760</u>	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of flood oil and must be equal to or exceed top oil allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pilot, pump, gas lift, etc.)	Post ID <u>2</u> <u>1-20-84</u> <u>6 am</u> <u>BK</u>
12/23/83	12/24/83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-0-	-0-	-0-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
26	20	6	too small to measure

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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Testing Method (pilot, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
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CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judith Mitchell

J Mitchell
(Signature)

Clerk

1/11/84

OIL CONSERVATION DIVISION

JAN 17 1984

APPROVED _____, 19

Original Signed By
BY Leslie A. Clements
Supervisor, District II

TITLE _____

This form is to be filed in compliance with NMAC 10-2-1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with NMAC 10-2-113.

All sections of this form must be filled out completely for all deviated wells and deepened wells.

Fill out only Sections I, II, III, and VI for changes of ownership, lease number, or location of other such changes of ownership.