				$\overline{}$		
		NM OI	L CONS <b>UBACIN</b>		Form approved.	C/ 8 M
Form 9-331 C (May 1963)		Drawe	Budget Bureau No.	42 <sup>-</sup> R1425.		
		TED STATES	ia, IX 8321 NOR	rse side) ()	5. LEASE DESIGNATION AND SU	RIAL NO.
		GICAL SURVEY			N.M. 18609	
	ON FOR PERMIT		N. OR PLU	G BACK	6. IF INDIAN, ALLOTTER OR TR	IBE NAMB
1a. TIPE OF WORK				1	7. UNIT AGREEMENT NAME	
0	DRILL 🗹	DEEPEN	PLUG			
D. TYPE OF WELL	GAS OTHER				S. FARM OR LEASE NAME	
2. NAME OF OPERATOR					<u>K M 26</u> 9. WHLL NO.	
Harper Oil 3. ADDRESS OF OPERAT	Company V				1	
Suite 310	Gibraltar Bu (Report location clearly an	ilding Midla	nd, Texas	79701	10. FIELD AND POOL, ON WIL San Wildcat-St. A	
4. LOCATION OF WELL At surface QQAI	(Report location clearly and From N Line	NW/4 N	F. / 1	• '	MILCEU-J- F	mures
1980	From E Line	W.B				
C	-	LAND TOWN OF POST OFFIC	·		SEC 26-55-27	/ 出 STATE
	ES AND DIRECTION FROM NE		-		Chaves N	М
13 MILES 15. DISTANCE FROM P LOCATION TO NEA	North of Elkin ROPUSED*	S. N. MEXICO   16. N	O. OF ACRES IN LEA	TOT	DF ACEES ASSIGNED	
PROPERTY OR LEA (Also to nearest	sz LINE, FT. drig. unit line, if any)		1440 BOFOSED DEPTH		40	<u></u>
18 DISTANCE FROM	PROPOSED LOCATION* .L, DRILLING, COMPLETED,		1750±		Rotary	
	whether DF, RT, GR, etc.)	600'NE	17.50-	· · · · · · · · · · · · · · · · · · ·	22. APPBOX. DATE WORK WI	ILL START <sup>#</sup>
4131.1 GR	•				June 20, 10	983
23.		PROPOSED CASING AN			QUANTITI OF CEMENT	
SIZE OF HOLE	SIZE OF CASING	48 #	SETTING DEPT		SKS (Circ.)	?
$\frac{17+1/4}{7-7/8}$	<u>13-3/8"</u> 5-1/2"	15.5#	17501		SKS (Circ.)	
Proposed	I nlang are to d	' Irill to the S	an Andres	and test	for possible	
commercia	1 production.					ale
	-				RECEIVED	Trd D.
						N. K
			به <sup>ر</sup> از در کرد در کرد ا		<b>1 1 3 0 1983</b>	N912
						ANT2-
			1000		O C. D.	ປ ່ ບັ
			1900 000	N A	RTESIA, OFFICE	$\sum_{i=1}^{N}$
		C3 6 -	94 <b>3</b>			Λ.
		ROSWELL, ME		-		
				:		r m nadactive
IN ABOVE SPACE DES	SCRIBE PROPOSED PROGRAM : is to drill or deepen direct	If proposal is to deepen on ionally, give pertinent date	r plug back, give da 1 on subsurface loca	ta on present pro tions and measur	ductive sone and proposed ne red and true vertical depths.	Give blowout
preventer program,	if any.					7
24.	an The	them TITLE -	Productio	n Supt.	DATE 6-13-8	3
SIGNED (This space for	Federal or State office use	)				2 2 2
PERMIT NO.		,	APPROVAL DATE _	ڭ		4
F35811 00.	DNI				1161	87
APPROVED BY	APPROVAL, IN ANY:	TITLE	<u> </u>			5

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MEXICO OIL CONSERVATION COMMISE

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must	be from th	ne outer boundaries o	the Section			
perator	DIL COMPAN		Lea	км "26"			Well Nc. 1	
<b>D</b>	26	Township 5 SOUTH		27 EAST	County	CI	CHAVES	
Actual Fortage Location	3101	TTI .	1	980		EAST	line	
990 fee	t from the NUR Producing For		nd Poo		et from the	De	dicated Acreage;	
4131.1	i -	Indresi		Undeseg-	nated		40 Arres	
2. If more than o interest and ro	reage dedica one lease is yalty).	ted to the subject dedicated to the v	well, ou	itline each and id	entify the ov	vnership ther	eof (both as to working	
dated by comm [] Yes [] If answer is " this form if new No allowable w	No If a no,' list the cessary.)	nitization, force-po nswer is "yes," typ owners and tract d ed to the well until	boling. De of co lescript	etc? nsolidation ions which have erests have been	actually beer consolidate	r consolidate d (by commu	l owners been consoli- d. (Use reverse side of mitization, anthoritor, proved by the Commis-	
sion.	or otherwise						ERTIFICATION	
			066	 		tained herei	lify that the information con- n is true and complete to the nowledge and belief	
						Storage Proc	Nudburn Supt. ev oil co. 16, 1983	
			Line and the second	GINEER & LAMAS		shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me ar pervision, and that the same I correct to the best of my and belief.	
	- +           		A L	676	NEVA		ofessional Engineer Surveyor	
0 330 660 90		100 231C 2640	2000	1500 1000	<b>BOQ</b> 0	Contillicate No	676	

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J.

## Blowout Preventer 3000 psi working pressure





300

- 1. Substructure
- 2. Doghouse
- 3. Piperacks

Т М

- 4. Catwalk
- 5. Mud Pumps
- 6. Light Plant
- 7. Water Tank
- 8. Working Pits

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- 9. Reserve Pit
- 10. Trash Pit
- 11. Trailer House

EXHIBIT 'C' Harper Oil Company K. - M. 26 No. l 1980' FEL & 990 ' FNL Sec. 26, T5S, R27E Chaves County, N.M.