

NM OIL CONS. COMMISSION  
Drawer D  
Artesia, NEW MEXICO  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Dry Hole

2. NAME OF OPERATOR  
Harper Oil Company

3. ADDRESS OF OPERATOR  
904 Hightower Bldg., Oklahoma City, OK 73102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL & 1980' FEL Sec. 26-5S-27E  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

5. LEASE  
N.M. 18609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
RECEIVED 6.

7. UNIT AGREEMENT NAME  
OCT 05 1983

8. FARM OR LEASE NAME  
KM "26"  
O. C. D.

9. WELL NO.  
1  
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME  
Wildcat - St. Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
26-5S-27E

12. COUNTY OR PARISH  
Chaves

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 4141'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 7-1-83 W.O.C. @ 308'. Dev: 1° @ 308'. Drilled 12 3/4" hole to 308' (4 3/4 hrs.). Circ. hole clean. TOH. RU & ran 8 jts. (24#) (8 5/8" csg.). Set @ 308.32'. Rig up Halliburton. Cemented w/200 sks. Class "C" + 3% CaCl. Circ. 10 sks. to surface. W.O.C. Spudded @ 9:45 AM on 6-30-83.
- 7-2-83 Drilling @ 1578'. Dev: 1° at 700'.
- 7-3-83 P & A @ 1720'. San Andres. Reached TD @ 10:00 AM 7-2-83. Circ. hole clean. Ran wireline. Dev: 1° @ 1720'. POH. Rig up Welex. Ran Sonic GR. RD Welex. TIH w/DP. Set 30 sks. plug from 1720'-1620'. TOH to 350'. Set 35 sks. plug from 350'-250'. Finish TOH. Set 10 sks. plug from 10' surface. Released rig @ 5:30 PM 7-2-83. P & A.  
FINAL REPORT.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 9-26-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

