

NM OIL & GAS COMMISSION
Drawer 10
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ Dry Hole
2. NAME OF OPERATOR
Harper Oil Company ✓
3. ADDRESS OF OPERATOR
904 Hightower Bldg., Oklahoma City, OK 73102
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 1980' FEL Sec. 26-5S-27E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
N.M. 18609
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED BY
8. FARM OR LEASE NAME
KM "26"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat - San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-5S-27E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 4141'

JAN 24 1985

O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

OCT 3 10 26 AM '83

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-1-83 W.O.C. @ 308'. Dev: 1/2° @ 308'. Drilled 12 1/2" hole to 308' (4 3/4 hrs.). Circ. hole clean. TOH. RU & ran 8 jts. (24#) (8 5/8" csg.). Set @ 308.32'. Rig up Halliburton. Cemented w/200 sks. Class "C" + 3% CaCl. Circ. 10 sks. to surface. W.O.C. Spudded @ 9:45 AM on 6-30-83.

7-2-83 Drilling @ 1578'. Dev: 1° at 700'.

7-3-83 P & A @ 1720'. San Andres. Reached TD @ 10:00 AM 7-2-83. Circ. hole clean. Ran wireline. Dev: 1° @ 1720'. POH. Rig up Welex. Ran Sonic GR. RD Welex. TIH w/DP. Set 30 sks. plug from 1720'-1620'. TOH to 350'. Set 35 sks. plug from 350'-250'. Finish TOH. Set 10 sks. plug from 10' surface. Released rig @ 5:30 PM 7-2-83. P & A.
FINAL REPORT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Manager DATE 9-26-83

APPROVED (This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1985

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site

conditioned for final inspection looking to approval of the abandonment.