NM OIL CONS. COMMISSION Drawer DD Artesia, NM 88210 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Form Approved. Budget Bureau No. 42–R1424 5. LEASE NM 2359 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	<ul><li>7. UNIT AGREEMENT NAME</li><li>8. FARM OR LEASE NAME</li></ul>
1. oil gas well other well OF OPERATOR	Sorenson IB Federal 9. WELL NO. 4
Yates Petroleum Corporation	10. FIELD OR WILDCAT NAME
<ul> <li>3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2248' FSL &amp; 1989' FEL, Sec.6-7S-26E</li> </ul>	Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit J, Sec. 6-T7S-R26E
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH     13. STATE       Chaves     NM
<ul> <li>16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ul>	<ul> <li>14. API NO.</li> <li>15. ELEVATIONS (SHOW DF, KDB, AND WD) 3651.4'' GR</li> </ul>
SHOOT OR ACIDIZE	CEIVED BY C (103E:16) at results of multiple completion example change on Form 9-330.) O. C. D. RTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 6:45 PM 11-19-83. Ran 23 jts of 10-3/4" 40.5# J-55 ST&C casing set 907'. 1-Texas Pattern notched guide shoe set 907'. Insert float set 868'. Cemented w/400 sacks Pacesetter Lite 2% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:35 PM 11-21-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 590'. Ran 1". Tagged cement 590'. Spotted 250 sacks Class "C" 2% CaCl2. PD 3:00 AM 11-22-83. Cement circulated 20 sacks. WOC. Drilled out 4:45 PM 11-22-83. WOC 24 hrs and 10 min. Nippled up and tested to 1000 psi, for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type		
18. I hereby certify that the foregoing is true and correct Production SIGNED: 1. Constant and Correct TITLE Supervisor	DATE 11-23-83	
ACCEPTED FOR RECORDS space for Federal or State office use)		
APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVDE (2 和1983	DATE	
ROSWELL, NEW MEXICO *See Instructions on Reverse Side		

1989 <u>198</u>1 1997