

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

AUG 09 1983

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-73

3a. Indicate Type of Lease	State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator: Mesa Petroleum Co. ✓	8. Name of Lease Owner: James Com
3. Address of Operator: P. O. Box 2009 / Amarillo, Texas 79189	9. Well No.: 1
4. Location of Well: UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 6S RANGE 24E WPM.	10. Field and Pool, or Wellcat: Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.): 3853' GR	12. County: Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9 7/8" hole to 1850' without circulation. (Lost circulation at 987' and drilled to 1491' and set 4 plugs with a total of 355 sx "C" and then drilled out to 1160' and set 4 more plugs with a total of 275 sx "C" while attempting to regain circulation.) Ran 7 5/8" csg as follows:

2 jts 29.7#, S95, BUTT (Top)  
9 jts 26.4#, K55, BUTT  
11 jts 26.9#, N80, LT&C  
9 jts 26.4#, S95, LT&C  
2 jts 29.8#, K55, LT&C  
4 jts 33.7#, N80, LT&C  
9 jts 33.7#, S95, LT&C (Bottom)

Total of 46 jts set at 1825' cemented with 500 sx "C" + 10% Gypseal + 4% CaCl + 1/4# cello-flakes and tailed in with 200 sx "C" + 2% CaCl. PD at 2300 8-4-83. Cement did not circulate. Ran temp survey - TOC @ 1100'. Set three plugs with a total of 325 sx "C" + 4% CaCl to circulate cement. Tested BOPs and casing to 600 psi for 30 min - ok. Reduced hole to 6 1/2" and drilled ahead on 8-6-83. WOC total of 39 hours.

XC: NMOCD-A (0+5), CEN RCDS, ACCTG, MAT CONT, MIDLAND, ROSWELL, OPS(FILE), PARTNERS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mathis TITLE Regulatory Coordinator DATE 8-8-83

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE AUG 09 1983

CONDITIONS OF APPROVAL, IF ANY: