

AUG 16 1983
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL Oil ☐ Gas ☐ DRY ☒ OTHER _____				5. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A				6. State Oil & Gas Lease No.	
3. Name of Operator Mesa Petroleum Co.				7. Unit Agreement Name	
4. Address of Operator P. O. Box 2009 / Amarillo, Texas 79189				8. Farm or Lease Name James Com	
5. Location of Well				9. Well No. 1	
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM				10. Field and Pool, or Wildcat Pecos Slope Abo	
THE West LINE OF SEC. 22 TWP. 6S RGE. 24E NMPM				11. County Chaves	
15. Date Spudded 7-29-83	16. Date T.D. Reached 8-9-83	17. Date Compl. (Ready to Prod.) P&A 8-10-83	18. Elevations (vF, RKB, RT, GR, etc.) 3853' GR	19. Elev. Casinghead N/A	
20. Total Depth 3800'	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many	23. Intervals Drilled By All	24. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE				25. Was Well Cored No	
26. Type Electric and Other Logs Run GR-CNL-LDT				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	950'	14 3/4"	500/200	None
7 5/8"	*	1825'	9 7/8"	500/200/325	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number) NONE			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) P&A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Record of Inclination					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED R. E. Mathis		TITLE REGULATORY COORDINATOR		DATE 8-15-83	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 160'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1076'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2554'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3218'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Driller's Depths							
	503'		ANHY				
	920'		Chert/SS/LS				
	950'		LS				
	1491'		SH/LS/SS				
	1850'		ANHY/SH/LS				
	2565'		SH				
	3246'		SS/SH				
	3634'		SH				
	3800'		SH				

MESA PETROLEUM CO.
JAMES COM #1
660' FSL & 1980' FWL, SEC. 22, T6S, R24E
CHAVES COUNTY, NEW MEXICO

RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATION</u>
473'	1/2°
950'	3/4°
2700'	3/4°
3230'	3/4°
3800'	3/4°

R. E. Mathis
R. E. Mathis, Regulatory Coordinator

Subscribed and sworn to before me this 15th day of August, 1983.

Jan Rogers
Notary Public in and for Potter Co., TX.

Commission Expires: 4/13/85