

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AMENDED REPORT TO SHOW TOPS.

5a. Indicate Type of Form
State ☒ Lee ☐
5. State Oil & Gas Lease No.
LG 6682

1. Type of Well *Bfgm*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. Type of Completion
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐
3. Name of Operator
Yates Petroleum Corporation
4. Address of Operator
207 South 4th St., Artesia, NM 88210
5. Location of Well

6. Field Agreement Name
7. Name of Lease Name
Bajillo Draw WQ State
8. Well No.
3
9. Field Gas Pool, or With
West Pecos Slope Abo

10. Section
B LOCATED 660 FEET FROM THE North LINE AND 1780 FEET FROM East
11. Township
28 TWP. 7S RST 23E
12. County
Chaves

13. Date Spudded
7-21-83
14. Date T.D. Reached
7-26-83
15. Date Compl. (Ready to Prod.)
8-6-83
16. Elevations (DF, RKB, RT, GR, etc.)
3868' GR
17. Total Depth
3250'
18. Plug Back T.D.
3193'
19. If Multiple Compl., How Many
20. Intervals Filled By
21. Rotary Tools
0-3250'
22. Guide Tools

23. Producing Interval(s), of this completion - Top, Bottom, Name
2790-2904' Abo
24. West Direction of Flow
No

25. Type Electric and Other Logs Run
CNL/FDC; DLL
26. Was Well Cased
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	1100'	14-3/4"	900	
4-1/2"	9.5#	3245'	7-7/8"	650	

LINER RECORD				TUBING RECORD		
SIZE	DEPTH	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2745'
						2745'

27. Perforation Record (Interval, size and number)
2790-2904' w/20 .42" holes
28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
29. DEPTH INTERVAL
2790-2904'
30. AMOUNT AND KIND MATERIAL USED
w/2000g. 7 1/2% acid + sealers.
SF w/30000g. gel KCL wtr,
45000# 20/40 sd.

31. PRODUCTION
32. First Production
8-6-83
33. Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
34. Well Status (Prod. or Shut-in)
SIWOPLC
35. Date of Test
8-6-83
36. Hours Tested
4
37. Choke Size
3/8"
38. Prod'n. For Test Period
39. Oil - Bbl.
-
40. Gas - MCF
120
41. Water - Bbl.
-
42. Gas - Oil Ratio
-
43. Flow Tubing Press.
200
44. Casing Pressure
Pkr
45. Calculated 24-Hour Rate
46. Oil - Bbl.
-
47. Gas - MCF
724
48. Water - Bbl.
-
49. Oil Gravity - API (Corr.)
-
50. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold
51. Test Witnessed By
Bill Hansen

52. List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Production Supervisor DATE 10-17-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 326	T. Simpson	T. Gallup	T. Ignacio Quete
T. Glorieta 1102	T. McKee	Hone Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Granite	T. Teditto	T.
T. Brinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 2710	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chale	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	338	338	Surface, Redbeds				
338	1407	1069	Rock, Limestone				
1407	2737	1330	Anhydrite				
2737	3250	513	Shale				