Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	✓	
FILE	✓	✓
U.S.G.S.	2	
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease: State [ ] Fee [X]
5. State Oil & Gas Lease No.

1a. TYPE OF WELL: Gas — OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

OCT 24 1983
O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name: Mabel
9. Well No.: 7-Y
10. Field and Pool, or Wildcat: LE Ranch San Andres

2. Name of Operator: Cibola Energy Corporation
3. Address of Operator: P. O. Box 1668, Albuquerque, New Mexico 87103
4. Location of Well: UNIT LETTER H LOCATED 340 FEET FROM THE East LINE AND 2310 FEET FROM THE North LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM
12. County: Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7/06/83	7/09/83	10/15/83	3722.4	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2325'	2274		→	0-2325	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2168-2264
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: Induction Log, Densilog
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	313'	12¼"	225 sx Class C w/2% CaCl	
4 1/2"	9.5#	2325'	7 7/8"	125 sx Self Stress	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2150'	

31. Perforation Record (Interval, size and number)
2168-72, 2192-06, 2220-42, 2258-64
4 jet shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2168-72	Shot with TPL process
2192-06	Shot with TPL process
2220-42	Shot with TPL process
2258-64	Shot with TPL process

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10/15/83	pumping	producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10/16/83	24 hrs	N/A		15	TSTM	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
N/A	N/A		15	TSTM	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By: Mark Hamilton
35. List of Attachments: Densilog, Induction Log
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 10/20/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical or radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	410	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	1029	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1565	T. Simpson		T. Gallup		T. Ignacio Qzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. [illegible]		T. Granite		T. Todilto		T.	
T. Tubb		T. Delaware Sand		T. Entrada		T.	
T. Drinkard		T. Bone Springs		T. Wingate		T.	
T. Abo		T.		T. Chinle		T.	
T. Wolfcamp		T.		T. Permian		T.	
T. Penn.		T.		T. Penn. "A"		T.	
T. Cisco (Bough C)		T				T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	vf, red sand, shale				
410	1029	619	vf, red sand, shale, salt				
1029	1565	536	f, red-gry sand, shale, salt				
1565	2274 TD	709	Anhydrite, dolomite				