

NM OIL CONS. COMMISSION
Drawer 90
Artesia, NM 88210

C/S #

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Enserch Exploration, Inc.
3. ADDRESS OF OPERATOR
1230 River Bend Dr., #136 - Dallas, Tex. 75247
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 560' FNL & 890' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF ☐ | ☐ |
| FRACTURE TREAT ☐ | ☐ |
| SHOOT OR ACIDIZE ☐ | ☐ |
| REPAIR WELL ☐ | ☐ |
| PULL OR ALTER CASING ☐ | ☐ |
| MULTIPLE COMPLETE ☐ | ☐ |
| CHANGE ZONES ☐ | ☐ |
| ABANDON* ☐ | ☐ |
- (other) Report of Drilling Operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" surface hole at 9:15 PM (MDT), 8-2-83. Drilled to 448', ran 13-3/8" casing and cemented to surface with 460 sx Class "C" + 2% CaCl₂; plug down at 5:10 AM (MDT), 8-3-83. Waited on cement 12 hours, installed 13-3/8" wellhead and nipped up BOP's. Tested casing to 600 psi, OK. Drilled 12-1/4" hole to 2085'. Ran 9-5/8" casing and cemented to surface with 700 sx Lite Cement + 10#/sk salt + 5#/sk Gilsonite + 1/4#/sk Cello-seal and 200 sx Class "C"; plug down at 2:30 PM (MDT), 8-5-83. Cut off 13-3/8" head and installed 9-5/8" head. Nipped up BOP's and tested to 3000 psi. Waited on cement 18 hours, then tested casing to 1200 psi, OK. Presently drilling 8-3/4" hole.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. H. Peoples TITLE Regional Dir. Mgr. DATE 8-16-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

5. LEASE
NM-18989
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Harper Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC13, T6S, R29E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
30-005-62033
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4200.9'

RECEIVED BY
AUG 23 1983
O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
AUG 16 10 57 AM '83
ROSWELL DISTRICT

ACCEPTED FOR RECORD

AUG 22 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.