

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Enserch Exploration, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 4815, Midland, Texas 79704
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 560' FNL & 890' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
NM-18989
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Harper-Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat - *Fuselburg*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 13, T6S, R29E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
30-005-62033
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4200.9' GR

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work performed from 9/16/83 to 9/27/83:

TD 8363' PBD 8306' Spotted 200 gallons 15% MSR 150 acid. Perforated Penn formation from 7547'-7614', 45 holes, .38" size. Acidized with 2000 gallons 15% MSR 150 acid. Swabbed dry with slight show of oil and gas. Fracked Penn formation with 5000 gallons 15% HCL acid plus 44,000 gallons YF-4-CO2 Cross Link Gel with 51,000# 20/40 sand. Swabbing back load.

RECEIVED BY

SEP 30 1983

O. C. D.

ARTESIA, OFFICE

Subsurface Safety Valve: Manu. and Type _____ Sit @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *H. F. Burnett* TITLE Prod. Superintendent DATE 9/28/83
H. F. Burnett

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 29 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO