

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
AUG 23 1983
O. C. D.
ARTESIA, OCEANOGRAPHY

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Grooms "XB" Com
3. Address of Operator 207 S. 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 7S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Undes. Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3581.2' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 20 joints of 10-3/4" 40.5# 8rd J-55 ST&C casing set 800'. 1-Texas Pattern notched guide shoe set 800'. Insert float set 760'. Cemented with 400 sacks Pacesetter Lite, 3% CaCl₂. Tailed in with 150 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 1:45 PM 8-19-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks. WOC. Drilled out 7:45 AM 8-20-83. WOC 18 hours. Nipped up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 8-23-83

APPROVED BY _____ TITLE Supervisor District II DATE AUG 24 1983

CONDITIONS OF APPROVAL, IF ANY: