

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
SEP 21 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Grooms XB Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>7S</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Pecos Slope And
11. Elevation (Show whether DF, RT, GR, etc.) 3581.2' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate</u> <input checked="" type="checkbox"/>
	& Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 107 joints of 4-1/2" J-55 9.5# casing set 4300'. 1-regular guide shoe set 4300'. Float collar 4260'. Cemented w/425 sacks Class "C" .5% CF-1 and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 8:45 PM 8-26-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 12 .42" holes as follows: 3655-60' (6 holes); 3685-90' (6 holes). RIH w/packer and RBP on tubing. Acidize perfs 3685-90' w/1000 gal 7½% Spearhead acid and 5 balls sealers. Acidize perfs 3655-60' w/1000 gal 7½% Spearhead acid plus 5 balls sealers. TOOH w/tools. Sand frac perfs 3655-3690' (via casing) w/20000 gal gelled KCL water and 30000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Leslie A. Clements TITLE Production Supervisor DATE 9-20-83

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: