BIATE OF NEW MEXICO INGY AND MINUPALS DEPARTMENT	O Martin D Might D Mid	TION DIVISION	Form C-104 Revised 10-1-78
	CEIVED BY		
ANTATE VIEW	SANTA PE, NEV	N MEXICO 87501	,
MA	Y 18 1987		
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CORNATION V	TESIAUTEOPEZATION TO TRANS	PORT OIL AND NATURAL GAS	
Cheralat			
Yates Petroleum	Corporation $\checkmark$	•	
105 South 4th s	t., Artesia, NM 88210		
Reason(s) for filing (Check proper box)		Other (Please gaploin)	
	Change in Transporter of:		
Recompletion	Cill Dry Ga Casinghead Gas Condes	F51	
Change in Ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE Nell No. Pool Name, Including F	Nind of Lease	Lease N
Grooms XB Com	1 Pecos Slope	Abo Stote, Federal	FEE
		······································	
Location M . 660	Feel From The South Lir	ne and 330 Feet From T	"heWEst
Unit Letter i i		•	Chauca
Line of Section 8 Tow	mship 7S Range	26Е , ммрм,	Chaves Count
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ved copy of this form is to be sent;
Nome of Authorized Transporter of Cil	or Condensate	PO Box 159, Artesia, M	
Navajo Refining Co.	inghead Gas ) of Dry Gas X	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cas		PO Box 2521, Houston, TX 77001	
Transwestern Pipeline co	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tarks.	M 8 7s 26e	Yes	5-15-87
COMPLETION DATA Designate Type of Completio	OII Well Gas Well On - (X) X Date Compl. Heady to Prod.	New Well Workover Deepen X Total Depth	Plug Back Some Hes'v. Diff. Ru P.B.T.D.
8-17-83	9-21-83	4300'	4243' Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 3655'	3627'
3581.2' GR	Abo		Depth Caking Shoe
Perforations 3655-36		- t	4300'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	<u>DEPTH SET</u>	SACKS CEMENT
	20"		550
14-3/4"	10-3/4"	<u>800'</u> 4300'	425
7-7/8"	4-1/2"	3627'	
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be	niter recovery of total volume of load oil	and must be equal to or exceed top a
OIL WELL		enth of be for full 24 nours	
Date First New Oll Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Kiethod (Flow, purip, sos li	
Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, pump, gas h	
Date First New Oil Run To Tanks		Casing Presews	(1, esc.)
Date First New Oil Run To Tanks Length of Test	Date of Test , Tubing Pressure	Freducing Method (Flow, pump, gas h	(1, esc.)
Date First New Oil Run To Tanks	Date of Test	Producing kiethod (Flow, purp, gas li Casing Pressus	(1, etc.) Choko Sizo
Date First New Oil Run To Tanks Length of Test Actual Pred, During Test	Date of Teet Tubing Pressure Ott-Bbls.	Producing kiethod (Flow, purp, gas li Casing Pressure Water-Bbls,	(I, etc.) Choke Size Gas-MCF
Date First New Oil Run To Tanks Length of Test	Date of Test , Tubing Pressure	Producing kiethod (Flow, purp, gas li Casing Pressus	(I, etc.) Choke Size
Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Frod. Test-MCF/D 860	Date of Teet Tubing Presewe Oil-Bble. Length of Teet 3 hrs	Producing kinthod (Flow, purp. gas li Casing Piesewe Water-Bble. Bbls. Condensale/MMCF	(I, etc.) Choke Size Gaz-MCF
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D 860 Testing Method (pirct, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure (shut-in)	Producing kiethod (Flow, purp, gas li Casing Pressure Water-Bbls,	(I, etc.) Choke Size Gas-MCF Gravity of Condensate
Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Frod. Test-MCF/D 860 Testing Method (piror, back pr.) Back Pressure	Dete of Teet Tubing Presewe Oii-Bble. Length of Teet 3 hrs Tubing Presewe (ghut-in) 240	Producing kinthod (Flow, purp. gas li Casing Presewe Water-Bbls. Bbls. Condensate/MMCF Cusing Pressure (Shut-in) PKR	(I, eIC.) Choke Size Gas-MCF Gravity of Condensate  Choke Size 3/8 <sup>11</sup>
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D 860 Testing Method (pirct, back pr.)	Dete of Teet Tubing Presewe Oii-Bble. Length of Teet 3 hrs Tubing Presewe (ghut-in) 240	Producing kinthod (Flow, purp. gas in Casing Presewe Water-Bbls. Bbls. Condensate/MMCF 	(I, etc.) Choke Size Gas-MCF Gravity of Condensate  Choke Size  3/8'' TION DIVISION
Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D 860 Testing Method (pitcl, back pr.) Back Pressure CERTIFICATE OF COMPLIANC	Dete of Teet Tubing Presewre Oil-Bbls. Length of Teet <u>3 hrs</u> Tubing Presewe (Shut-in) <u>240</u> CE	Producing kiethod (Flow, purp. gos in Casing Presewe Water-Bbls. 	(1, etc.) Choke Size Gas-MCF Gravity of Condensate  Choke Size  Choke Size  TION DIVISION 3 0 1987 19
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