

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 875

Form C-103  
Revised 10-1-78

RECEIVED BY

SEP 20 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 6678	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORMATION. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Blazer XN State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2
Location of Well UNIT LETTER <u>M</u> <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>7S</u> RANGE <u>23E</u> NMPM.		10. Field and Pool, or Wildcat <del>and</del> W. Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3965.1' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3308'. Ran 83 jts of 4-1/2" 9.5# J-55 casing set 3308', 1-regular guide shoe set 3308'. Float collar set 3268'. Cemented w/440 sacks Class "C" .4% CFR-1 2% KCL/sack. Compressive strength of cement - 950 psi in 12 hours. PD 7:30 AM 8-6-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Cemented 4-1/2" annulus w/300 sacks Pacesetter Lite. WIH and perforated 2822-3115' w/29 .42" holes as follows: 2822, 23, 24, 25, 2847, 48, 53, 54, 2881, 82, 83, 84, 2902, 04, 05, 06, 2914, 16, 17, 18, 2928, 29, 30, 31, 3113, 13 1/2, 14, 14 1/2, 15'. RIH w/packer and RBP. Acidized perfs 3113-15' w/500 gallons 7 1/2% Spearhead acid and 5 ball sealers. Acidized perfs 2881-2931' w/2000 gallons 7 1/2% Spearhead acid and 15 ball sealers. Acidized perfs 2822- 54' w/500 gallons 7 1/2% Spearhead acid and 6 ball sealers. TOOH w/tools. Sand frac perfs 2822- 3115' via casing w/40000 gallons gelled KCL water, 60000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 9-16-83

APPROVED BY \_\_\_\_\_ TITLE Original Signed By  
Leslie A. Clements  
Supervisor-District II DATE SEP 22 1983

CONDITIONS OF APPROVAL, IF ANY: