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N MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Calles

upersedes C-128

JUL 21 1983 All distances must be from the outer boundaries of the Section O. C. D. protect Lease OGE Drilling Co. Moonetter Section T" +nship Eringe ounty 8 South 29 East 20 Chaves N ust Feerage Location of Well: 1980 660 south west feet from the line and feet from the Froducing Formation und Ligves Elev For 1 edinities Altenties 40 3915.5' San Andres Twin Lakes Dutline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 1 Yes X No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if nanoscoper.) See Attachment this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Mickey Dobson Frence n Operations Manager Con ; my OGE Drilling, Inc. 276 July 14, 1983 I hereby certify that the well location on this plat was plotted from field of actual surveys made by me or supervision, and that the 1. true and correct to the best of my knowledge and belief Date Surveyer July 13, 1983 1980 Begisteren Er fesst nal Engineer an 1-Tillionia 676 330 860 .90 1320 1650 1980 2310 26 40 2000 RONALD J EIDSON, 3239 1 500 1000 800

THE SE/4 of the SW/4 of Section 20, T-8-S, R-29-E

CHAVES COUNTY, NEW MEXICO

OIL AND GAS LEASES

1)	Dated: Recorded: Lessor: Lessee: Land Covered:	7-1-74 149 Misc. Records 737 J. G. O'Brien et.al. J. M. Huber SE/4 SW/4 Sec 20, T-8-S, R-29-E
2)	Dated: Recorded: Lessor: Lessee: Land Covered:	10-1-79 185/261 Marshall & Winston, Inc. Stevens Oil SE/4 SW/4 Sec 20, T-8-S, R-29-E
3)	Dated: Recorded: Lessor: Lessee: Land Covered:	10-1-79 185/305 James T. Wyman, Trustee Stevens Oil SE/4 SW/4 Sec 20, T-8-S, R-29-E
4)	Dated: Recorded: Lessor: Lessee: Land Covered:	10-1-79 185/313 Murray C. McKinnon E/O/E of Douglas D. McKinnon, desc'd. Stevens Oil SE/4 SW/4 Sec 20, T-8-S, R-29-E
5)	Dated: Recorded: Lessor: Lessee: Land Covered:	10-1-79 191/453 Charles S. Kelly and wife Bess L. Kelly Stevens Oil SE/4 SW/4 Sec 20, T-8-S, R-29-E
6)	Dated: Recorded: Lessor: Lessee: Land Covered:	10-1-79 185/391 Donald Winston, Trustee Stevens Oil SE/4 SW/4 Sec 20, T-8-S, R-29-E
7)	Dated: Recorded: Lessor: Lessee: Land Covered:	10-1-79 185/415 Fredrick Winston and James T. Wyman, Trustee Stevens Oil SE/4 SW/4 Sec 20, T-8-S, R-29-E

8)	Dated: Recorded: Lessor: Lessee: Land Covered:	10-1-79 185/441 Pauline W. Parker or Henry H. Parker, Trustees Stevens Oil SE/4 SW/4 Sec 20, T-8-S, R-29-E
9)	Dated:	Not vet dated .

9)	Dated:	Not yet dated
	Recorded:	Not yet recorded
	Lessor:	Tenneco Oil Co.
	Lessee:	OGE Drilling, Inc.
	Land Covered:	SE/4 SW/4 Section 20, T-8-S, R-29-E

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