

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
P. O. Box 2009 / Amarillo, TX 79189

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1946' FNL & 2255' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud, 8 5/8" csg & cement

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 12" hole on 8-27-83. Lost circulation to 1236' without returns and ran 30 jts 8 5/8", 24#, K55 at 1216'. Cemented with 500 sx "C" + 10% Gypseal + 4% CaCl. PD @ 0900 8-28-83. Cemented with 200 sx "C" + 2% CaCl. PD @ 0900 8-28-83. Cemented with 200 sx "C" + 2% CaCl. PD @ 0900 8-28-83. Ran temp survey - TOC @ 360'. Set four plugs with a total of 400' + 4% CaCl plus 70' of redimix to circulate cement. Tested at 600 psi for 30 min - ok. Reduced hole to 7 7/8" and drilled 29-83. WOC total of 19 1/2 hours.

XC: BLM-R (O+6), CEN RCDS, ACCTG, MAT CONT, OPS(FILE), PARTNERS

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. M... TITLE REGULATORY COORDINATOR

DATE 8-29-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

SEP 1 1983