

NM OIL CONS. COMM.
Drawer DD
Artesia, NM 88210UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ☐ Other ☐		2. NAME OF OPERATOR Stevens Operating Corporation		3. ADDRESS OF OPERATOR P. O. Box 2408, Roswell, New Mexico 88201		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL 330 FEL Sec. 18 T7S R27E At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM 27794		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Sorenson Federal		9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT Undesignated San Andres		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18 T-7-S R-27-E							
15. DATE SPUDDED 8-9-83		16. DATE T.D. REACHED 8-13-83		17. DATE COMPL. (Ready to prod.) 8-30-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3954.6 GR		19. ELEV. CASINGHEAD 3954.6		12. COUNTY OR PARISH Chaves		13. STATE NM		20. TOTAL DEPTH, MD & TVD 1818'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 1818		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1787.5 - Top San Andres 1788.5 - Bottom		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
8 5/8"		24.0#		293'		12 1/4"		300 sx Class C w/2% CC																					
								+ 1/4# per sxs flo sal																					
4 1/2"		11.6#		1818'		6 1/2"		150 sx 50/50 POZ w/2% CC																					
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																			
										SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										2 3/8"		1790'																	
31. PERFORATION RECORD (Interval, size and number)																													
1787.5, 1788, 1788.5 (6 shots)																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)																													
1790																													
1787.5-1788.5																													
AMOUNT AND KIND OF MATERIAL USED																													
spot 2 bbls 28% acid																													
4000 gal. 28% acid																													
33.* PRODUCTION																													
DATE FIRST PRODUCTION 8-30-83		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping										WELL STATUS (Producing or shut-in) Producing																	
DATE OF TEST 9-6-83		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL. 4		GAS--MCF. 6		WATER--BBL. 65		GAS-OIL RATIO 1.500-1															
FLOW. TUBING PRESS. 20#		CASING PRESSURE 20#		CALCULATED 24-HOUR RATE		OIL--BBL. 4		GAS--MCF. 6		WATER--BBL. 65		OIL GRAVITY-API (CORR.) 30.3																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented																													
35. LIST OF ATTACHMENTS CNL/LDT DLL logs																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED John Thompson		TITLE Production Controller										DATE Sept. 8, 1983																	
ROSWELL, NEW MEXICO																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates-Grayburg	0	1200	Red beds			
San Andres	1200	1818	Limestone, dolomite, anhydrite			