

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒		RECEIVED BY APR 12 1985 O. C. D. ARTESIA, OFFICE			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		Other			
2. NAME OF OPERATOR Pearson-Sibert Oil Co. of Texas					
3. ADDRESS OF OPERATOR 901 W. Missouri Ave., Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 660' FWL Section 26, T-5-S, R-28-E At top prod. interval reported below Same At total depth Same					
14. PERMIT NO. Original Permit dated 8-11-83 Deepening Permit dated 8-30-84		DATE ISSUED			
15. DATE SPUDDED 8-28-83	16. DATE T.D. REACHED 3-11-85	17. DATE COMPL. (Ready to prod.) D&A 3-14-85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4223' GR		
20. TOTAL DEPTH, MD & TVD 8246'	21. PLUG, BACK T.D., MD & TVD -	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-8246'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N.A.			25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Dual Spaced Neutron Logs			27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	514'	17-1/2"	600 sx circulated	None
8-5/8"	24#	2169'	11-1/4"	800 sx circulated	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
N.A.					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
N.A.					
31. PERFORATION RECORD (Interval, size and number)					
N.A.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
N.A.			Post #10-2 4-5-85 PFA		
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) D&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Inclination Reports, Electric Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Robert D. Dilling		TITLE BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA		DATE 3-26-85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	3240'	3310'	No Cores
Glorieta	3540'	3680'	DST #1: 3220' to 3915'. Tool open 1 hr., 55 min. Rec. 1303' drlg mud & salt water. IHP-3179, IFP-1613, FFP-566, ISIP-1396, IFP-1385', FFP-1398, FSIP-1411, FHP-1613.
Glorieta	3720'	3800'	DST #2: 3073' to 3255'. Tool open 1 hr., 30 min. Rec. 539' drlg mud. IHP-1599, IFP-27, FFP-189, ISIP-1183, IFP-175, FFP-296, FSIP-1156, FHP-1559.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1086'	
San Andres	2112'	
Glorieta	3342'	
Tubb	4760'	
Abo	5485'	
Mississippian	7535'	
Silurian	7868'	
Montoya	8012'	
Granite Wash	8075'	
Granite	8154'	