

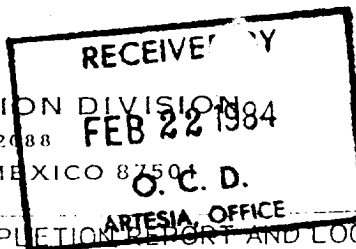
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87504

Form C-105
Revised 10-1-78

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OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



TYPE OF WELL *BGM* OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Brady W. Production Company ✓

Address of Operator
P.O. Box 9128, Midland, Texas 79708

Location of Well

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Sturgeon "A"

9. Well No.
2

10. Field and Pool, or Wildcat
Leida - San Andres

12. County
Chaves

T. LETTER H LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM
East LINE OF SEC. 5 TWP. 7S RGE. 26E NMPM

Date Spudded Sept. 17, 1983 16. Date T.D. Reached 11-27-83 17. Date Compl. (Ready to Prod.) 2-12-84 18. Elevations (DF, RKB, RT, GR, etc.) 3594.5 GL 19. Elev. Casinghead

Total Depth 1065' 21. Plug Back T.D. 1059 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools Cable Tools X

Producing Interval(s), of this completion - Top, Bottom, Name
980-1020 Slaughter San Andres

25. Was Directional Survey Made No

Type Electric and Other Logs Run
G/R - N CCL - Bond

27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	100	9 5/8	50 SX	
4 1/2"	11.6	1065	6 1/4	150 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1020	

Perforation Record (Interval, size and number)

980-82 -- .43 -- 4
988 -- .43 -- 1
992-97 -- .43 -- 10
1014-20 -- .43 -- 12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
980-1020	1500 gal. 28% HCL Acid
980-1020	270 bbl. My-T-Acid Frac.

PRODUCTION

1st Production 2-14-84 Production Method (Flowing, gas lift, pumping - Size and type pump) 2"x1 1/2"x18" - H F Pump Well Status (Prod. or Shut-in) Prod.

2nd Production 2-20-84 Hours Tested 24 Choke Size 1.5 Oil - Bbl. 1 Gas - MCF 1 Water - Bbl. 1 Gas - Oil Ratio 26.8

3rd Production 2-20-84 Casing Pressure 26.8 Calculated 24-Hour Rate 26.8 Oil - Bbl. 1 Gas - MCF 1 Water - Bbl. 1 Oil Gravity - API (Corr.) 26.8

Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. N. Brady TITLE Operator DATE 2-21-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 318	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 502	T. Montoya	T. Mancos	T. McCracken
T. San Andres 975	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenham	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 980 to 1020	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 14' to 82 feet	No Test--mudded off
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	14	14	Topsoil - sandy				
14	82	68	Sand & Gravel-clay stks				
82	318	236	Red Clay-Anhy Streaks				
318	344	26	Queensand Brown & Red				
344	502	158	Red sandy clay w/anhy streaks				
502	975	473	Limestone w/anhy streaks				
975	1033	58	Slaughter-oil pay				
1033	1065	32	Limestone				