HIGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVE ON			Form C-104 Revised 10-1-70 RECEIVED BY	
	SANTA FE, NEV		1	EB 22 1984	
U.8.0.8.	PLOUEST EO			O. C. D.	
TAANSPORTER OIL V			A1	ARTESIA, OFFICE	, ,
PADRATION OFFICE					
Brady W. Production Co	impany V	****			
P.O. Box 9128, Midland					
Reason(s) for liling (Check proper be New Well	ox) Change in Transporter ol:	Other (Please	esplain)		
Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conder	E I			
I change of ownership give name					
DESCRIPTION OF WELL ANI) I FASE				
Lease Name	Well No. Pool Name, Including F	well No. Pool Name, Including Formation Kind of L		rase Lease No. leral or Fee Fee	
Sturgeon A	2 Linda San Andr			l_	
Unit Letter H ; 23	310 Feet From The North Lin	and <u>330</u>	Feet From 7	h•East	
Line of Section 5 T	ownship 75 Range	26Е , ММРМ,	Chaves	S	County
Neme of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to	which approv	ed copy of this form is to t	be seni)
Navajo Crude Oil Purchasing		P. O. Box 175, Artesia			
Name of Authorized Transporter of C	asinghead Gas 📄 🛛 of Dry Gas 🦳	Address (Give address to	which approv	ed copy of this form is to c	be sentj
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. A 5 7S 26E	ls gas actually connected NO	17 Whe	n	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order	number:		
Designate Type of Complet	ion - (X) X Gas well	New Well Workover	Deepen 1 1	Plug Back Same Res'v.	Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 1065'	<u> </u>	P.B.T.D. 1059	
Sept. 17, 1983		Top Oil/Gas Pay	<u></u>	Tubing Depth	
3594.5 GL. Slaughter-San Andres		975 981		1050 Depth Casing Shoe	
980-82 988 992-97 101 TUBING, CASING, AND		4-20		1065	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEME	NT
<u> </u>	4 1/2	1065		50 150	
	2 3/8	1030		ļ	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fer recovery of social volum	e of load oil i	and must be equal to or exc	eed top allow
OIL WELL, Dute First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Niethod (Flow,	pump, gas lif	i, esc.) Post	ID-2 4-84 FFK
2-14-84	2-20-84 Tubing Pressure	Cailing Pressure		Choke Size / mil	P + FK
24 hrs.	0	Uwater-Bble.		Gas-MCF	- X -
Actual Prod. During Tool 2.5 bbls	он-вы. 1.5	1		TSTM	<u></u>
GAS WELL		1			
Actual Frod. 7 + MCF/D	Longth of Tool	Bbla. Condenante/MMCF		Gravity of Condensate	
Testing Method (pitol, back pr.)	Tubing Presewe (Shut-1p)	Casing Pressure (Bhut-	[n]	Chois Size	
CERTIFICATE OF COMPLIAN	√CE	FE	NSERVAT	ION DIVISION	
winisign have been complied with	regulations of the Oil Conservation h and that the information given	APPROVED	al Signed B	Y	
bove is true and complete to the best of my knowledge and belief.		BYLeslie A: Claments Supervisor District II			
		This form is to be filed in compliance with RULE 1104.			
iv. N. Brader (Signary)		If this is a requi	at for allow	able for a newly drilled sied by a tabulation of t	or deepened he deviation
(Sinnaye) Operator		tests taken on the well in accordance with NULE 111. Att actions of this form must be filled out completely for allow-			
2-21-84	(ale)	able on new and rec	ompleted We	118. III and VI for change	n of owner,
and the second secon	Jatej	well name or number, Separate Forma	or transport	be filed for each pool	or concision
		completed wells.			