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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 17 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator
STEVENS OPERATING CORPORATION

Address of Operator
P. O. Box 2408, Roswell, New Mexico 88201

Location of Well
UNIT LETTER **C** **760** FEET FROM THE **North** LINE AND **1660** FEET FROM
THE **West** LINE, SECTION **21** TOWNSHIP **8S** RANGE **29E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Red Lake Ridge

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Devonian

15. Elevation (Show whether DF, RT, GR, etc.)
3958.0 GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER **TD, tubing** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-83 TD 7 7/8" hole @ 2:45 A.M. TD 8530'.

9-29-83 Ran 1004' of 5 1/2" LT&C 17.0# J-55 casing, set & cement @ 8529' w/460 sxs 50/50 POZ Class "H" w/4% gel & 6# salt + 410 sxs. 50/50 POZ Class "H" w/2% gel & 8 1/2# salt. Plug down @ 9:10 A.M.. Release rig @ 11:00 A.M. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

9-30-83 PBTD 8490'. Top of cement 4920'.

10-11-83 Ran 238 jts. tubing & 111' of tools (5 1/2 loc set packer, vent sub, shot release, on/off tool & perf gun). Tubing set @ 7726'. Set packer @ 7639' & perforated via vannsystem tubing conveyed gun @ 7712 - 26 w/4 shots per foot, 51 total shots.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *David Hong* TITLE Production Controller DATE October 13, 1983

APPROVED BY Original Signed By
Leslie A. Clements TITLE Supervisor District II DATE OCT 18 1983
CONDITIONS OF APPROVAL, IF ANY: